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Toolkits for the Management of Petroleum Hydrocarbon Sites

Toolkits #3: Remedial Technologies Toolkits #4: Green & Sustainable Remediation

CSAP/Shell Toolkits Project

Acknowledgments:

BC Contaminated Sites Approved Professionals (CSAP) Society Dr. Matthew Lahvis (Shell Global Solutions) BC Ministry of Environment and Climate Change Strategy





MNA and NSZD Toolkits



November 22, 2017 *Golder Associates Ltd. 2016. Toolkits for Evaluation of Monitored Natural Attenuation and Natural Source Zone Depletion. Prepared for the Society of Contaminated Sites Approved Professionals of British Columbia (CSAP) and Shell Global Solutions, July 8th, 2016. Available on <u>CSAP Web Site</u>.





Toolkit 3: Outline

- Overview of guidance & available tools on remedial technology selection
- Conceptual site model and data collection
- Overview of remedial technologies
 - Targets
 - Objectives
 - Primary mechanism
- Technology screening process Tables A & B





GUIDANCE ON REMEDIAL TECHNOLOGY SELECTION

- Canada National Research Council (NRC)
- US Federal Remediation Technologies Roundtable (FRTR)
- US NRC (2004)
- Interstate Technology & Regulatory Council (ITRC) (2009)
- Contaminated Land: Applications in Real Environments (CL:AIRE) – UK organization



Technical/Regulatory Guidance

Evaluating LNAPL Remedial Technologies for Achieving Project Goals







ITRC (2009)

- Fundamental Steps
- Site characterization and refinement of 1. LNAPL conceptual site model (LCSM) with reference to ASTM (2007) for development of LCSM.
- LNAPL remedial objectives for the site. 2.
- Development of remedial strategy based on 3. remedial objectives.
- Establish an acceptable outcome (i.e., in 4. terms of closure and site monitoring) once objectives are met.

Total of 17 technologies are described along with evaluation factors, new updated guidance expected in 2018



Technical/Regulatory Guidance

Evaluating LNAPL Remedial Technologies for Achieving Project Goals



December 2009

Prepared by The Interstate Technology & Regulatory Council LNAPLs Team





Toolkit 3: Remediation Process & Selection Framework



7.0





Toolkit 3: Remedial Selection Categories

Remedial Target	Concern	Primary Mechanism	Remedial Objective	Performance Metrics
Saturation	Possible Migrating LNAPL Mobile LNAPL Soil Concentrations	Mass Recovery	Abate LNAPL migration Reduce saturation to acceptable threshold Meet criteria or standards	Transmissivity LNAPL recovery rate (decline curve analysis) Observational data at wells Soil concentrations
Composition	Soil Concentrations GW, SV Concentrations	Phase Change (and Mass Reduction)	Reduce concentrations/flux Abate safety issues Meet criteria or standards	Soil, GW, SV concentrations/flux
Containment	Possible Migrating LNAPL GW Concentrations	Mass Control	Abate/control LNAPL migration Abate/control dissolved plume migration	Observational data (presence/absence) Leaching (LEAF) Admixture PHC compatibility Barrier permeability
Saturation & Composition	Possible Migrating LNAPL Mobile LNAPL Soil, GW, SV Concentrations	Phase Change & Mass Recovery	Abate LNAPL migration Abate safety issues Reduce saturation to acceptable threshold Reduce concentrations/flux Meet criteria or standards ⁴	Transmissivity LNAPL recovery rate (decline curve analysis) Observational data (presence/absence) Soil, GW, SV concentrations and flux

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Toolkit 3: CSM and Data Collection

Components	Data types for site investigation	Data sources/ references for site investigation	Data types for remedial options evaluation	Data sources/ references for remedial options evaluation
Site setting	Land use, receptors	Site investigation	More detailed assessment, as warranted	Additional investigation
Geology	Stratigraphy, soil classification, basic soil properties (moisture, grain size)	Site investigation	Detailed soil properties: capillary tests of fluid retention (oil/water), porosity, density, permeability	Specialized coring and lab tests – API 4711 – PTSLabs info
Hydrogeology	Hydrostatigraphic units, hydraulic conductivity, gradient, depth to groundwater	Single well response tests, empirical relations – BC MOE TG #8	More detailed assessment, as warranted	Estimation of groundwater velocity and transmissivity from pumping tests and tracer studies – ref
LNAPL release	Approximately when did release occur? Is it abated?	Historical and current records	More detailed assessment, as warranted	Specialized fingerprinting / forensics tests (e.g., PIANO, biomarkers) - ref
LNAPL type and composition	Fuel, crude oil, motor oil, expected additives, etc.	Historical and current records	Constituent mole/mass fractions and weathering	GC/FID/MS analyses; Routine and specialized lab analyses – GC/FID/MS; simulated distillation by ASTM D2887
LNAPL properties	Density, viscosity	Empirical relations for fuel/oil type - API 4682; API 4731; Environment Canada Database http://www.etc-cte.ec. gc.ca/databases/OilPro perties/oil prop e.html; Mercer & Cohen (1990)	Density, viscosity, interfacial tension, vapour pressure	Specialized lab tests – ASTM D1481; ASTM D445; API 4711
LNAPL distribution	Vertical and horizontal delineation	Site investigation	More detailed assessment, as warranted	Detailed cores and lab testing, UV light; profiling method e.g., LIF (D6187-97(2000), MIP (D7352-07 (2012) ;inferred from soil vapour
Mobile LNAPL (above residual saturation)	Is it present? Based on direct and indicators	ITRC PVI Guidance, Table 3-5 http://www.itrcweb.org/ PetroleumVI-Guidance/	Quantitative estimates of total and residual LNAPL saturation	Specialized coring and lab testing: pore fluids testing, lab centrifuge (1000g), water drive, f-factor approach API Bulletin 9 http://www.api.org/~/media/File s/FHS/Clean_Water/Bulletins/0
Mobile LNAPL behaviour	Confined, unconfined, perched	Hydrostratigraphic plots, DGPs – ANSR http://www.h2altd.com/a nsr	More detailed assessment, as warranted	9 Bull.pdf Observations from oil recovery tests – ASTM #
Potential for LNAPL migration or LNAPL body stability?	LOE's include: information on mobile LNAPL, in-well LNAPL observations, trans- missivity estimates, recovery decline curve, dye tracer test, depletion rates, inference from groundwater and soil vapour plumes, modeling	At this stage, only select LOE's typically warranted – BC MoE P16 ITRC LNAPL Guidance (2009) ASTM E2856-13	More detailed assessment and additional LOE's, as warranted	ITRC LNAPL Guidance (2009) ASTM E2856-13 API Transmissivity Guide

- The main stages in the development of the CSM and data collection efforts are:
 - Site investigation identify concerns
 - Remedial options evaluation identify additional data needed to evaluate technologies
 - Remedial design and performance monitoring
- CSM focused on petroleum hydrocarbon and LNAPL
- CSM should be updated as new data is obtained

Detailed CSM Component and Data Collection Table Created to Guide LNAPL Focused Investigation and Remediation



Toolkit 3: CSM Components, Data Types and Sources

Components	Data types for site investigation	Data sources/ references for site investigation	Data types for remedial options evaluation	Data sources/ references for remedial options evaluation
 Site setting 		Potential for LN.	APL migration or LNAP	L body stability?

- Geology
- Hydrogeology
- LNAPL release
- LNAPL type and composition
- LNAPL properties
- LNAPL distribution
- Mobile LNAPL (above residual saturation)
- Mobile LNAPL behaviour

- LNAPL recoverability information
- LNAPL depletion information
- Associated groundwater and soil vapour plumes
- Preferential pathways
- Potential for complete exposure pathways
- Safety concerns
- Geotechnical concerns





Toolkit 3: Remedial Technologies

Primary Mechanism	Technologies Available			
LNAPL Mass Recovery	 Excavation MPE / DPE / DPLE (or two-phase extraction; total fluid recovery) / AirSweep® LNAPL recovery (pumping, skimming) 			
Mass Control	 PRB French drain Impermeable/slurry walls Trenches Hydraulic containment (Ankeny moat) In-Situ Containment-Capping and Solidification-Stabilization (including vitrification) Ex-situ solidification-stabilization (including vitrification) Groundwater Pump & Treat 			
Phase Change & Mass Recovery	 Bioslurping & enhanced fluid recovery (vacuum enhanced recovery & bioventing) In-situ thermal (radio frequency heating, electrical resistance heating, thermal conductive heating) Solvent, surfactant, or steam/hot air enhanced hydraulic recovery Water, supersaturated water injection, or hot water flooding for enhanced recovery 			



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Toolkit 3: Remedial Technologies

Primary Mechanism	Technologies Available
Phase Change & Mass Reduction	 In-situ NSZD (MNA and/or institutional controls) Air Sparging SVE / TEVET Bioventing Biosparging ISCO In-situ bioremediation (active or enhanced: biostimulation or bioaugmentation; aerobic or anaerobic; thermally enhanced (e.g., solarization) Activated carbon Phytoremediation Chemically enhanced electrokinetics Ex-situ Ex-situ thermal (desorption, pyrolysis) Ex-situ bioremediation (biopiles, landfarming, composting) Ex-situ physical/chemical treatment (soil washing, UV, advantion)
	adsorption)



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Toolkit 3: Technology Transition and Treatment Trains

- NSZD results in longer-term mass depletion and compositional change
- Methods for estimation of NSZD have been developed (Toolkit 2)
- Database of NSZD rates have been compiled (typically 500 to 1,500 Gal/Acre/yr) (Toolkit 2)
- Case studies show later stage active LNAPL recovery rates for technologies such as LNAPL pumping, SVE, and MPE can be comparable to or less than NSZD depletion rates
- Baseline NSZD depletion rates and comparisons to active recovery technologies may be used to inform decisions for technology transition over the project life-cycle as a more sustainable approach
- Treatment train approach may be warranted, e.g., LNAPL recovery, enhanced bioremediation (bioventing, biosparging), NSZD)



TIME











Toolkit 3: Remedial Selection Process

Step 1						
Primary Mechanism		Technologies Available		Brie Des	ief Technology escription	
			Step 2			
			ΙΝΔΡΙ Τνης /		Technical Feasibility	
Applicable Zone (Saturated, Unsaturated) Hydrogeologic Soil Type Fact		eologic & e Factors	chemical type (refers to petrole hydrocarbons)	s um	 Applicable Zones Hydrogeologic & Soil Type Factors LNAPL Type 	
			Step 2			
Effect of Depth to Effect Source & Remoten Infrastructure on Cold Clin Technology Technol	Effect of	ct of	Constructability Implementability	/ y	Overall Ranking	
	imate on nology	Depth to sourceInfrastructureCold climate		Retained / Not Retained		





Toolkit 3: Step 1 of Selection

Step 1						
Primary Mechanism	Technologies Available	Brief Technology Description				
LNAPL Mass	1. Excavation	LNAPL body is physically removed and properly treated or disposed.				
Recovery	2. LNAPL recovery (pumping, skimming)	LNAPL is hydraulically recovered from the top of the groundwater column within a well.				
In-Situ Phase	3. NSZD (MNA and/or institutional controls)	LNAPL constituents are naturally depleted from the LNAPL body over time by volatilization, dissolution, absorption and degradation.				
Change & Mass Reduction	4. Bioventing	Similar process to SVE except air/oxygen is injected more slowly (not extracted like SVE) to stimulate biological degradation of petroleum in the unsaturated zone.				





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Toolkit 3: Step 2a Technical Feasibility

	Applicable Zone (Saturated, Unsaturated)	Hydrogeologic & Soil Type Factors	LNAPL Type / chemical types (refers to petroleum hydrocarbons)	Technical Feasibility * Applicable Zones * Hydrogeologic & Soil Type Factors * LNAPL Type
Excavation	Both	potential stability concerns; easier to excavate unconsolidated soil and less practical for bedrock	all types	
LNAPL recovery (pumping, skimming)	Saturated	greater efficiency for higher permeability soils and lower residual LNAPL saturation in coarser grained soils (i.e., lower capillary pressure)	all types, more efficient for lower viscosity LNAPL	
NSZD (MNA and/or institutional controls)	Both	permeability, grain size and soil moisture content in the vadose zone; higher mass loss through dissolution at higher groundwater flow velocities	all types; greater efficiency for higher fractions of soluble and/or volatile components	
Bioventing	Unsaturated	more efficient in higher permeability soil	all types	





Toolkit 3: Step 2b Implementability & Overall Ranking

LNAPL Mass Recovery	Effect of Depth to Source & Infrastructure on Technology	Effect of Remoteness and Cold Climate on Technology	Implementability * Depth to source * Infrastructure * Cold climate * Remoteness	Overall Ranking Retained / Not Retained
Excavation	may be impracticable for deep sources and where access is limited by infrastructure	disposal options potentially limited; relatively short window for implementation		
LNAPL recovery (pumping, skimming)	generally not impacted by presence of infrastructure or depth to source	potential limitations in access to utilities or local operations & maintenance labour; groundwater freezing; deep frost or permafrost; potentially long periods without collected product removal		





Toolkit 3: Step 2b Implementability & Overall Ranking

In-Situ Phase Change & Mass Reduction	Effect of Depth to Source & Infrastructure on Technology	Effect of Remoteness and Cold Climate on Technology	Constructability / Implementability * Depth to source * Infrastructure * Cold climate * Remoteness	Overall Ranking Retained / Not Retained
NSZD (MNA and/or institutional controls)	remediation effectiveness generally not impacted, except where infrastructure significantly affects oxygen transport to the subsurfface; potential challenges in monitoring and data interpretation for deep source	potential reduction in effectiveness during extreme cold conditions; potential limitations for access and labour related to monitoring activities		
Bioventing	generally not impacted by presence of infrastructure or depth to source; less practical where source is mainly below the water table	power requirements; extreme cold in shallow soil can impact biodegradation and volatilization		





Toolkit 3: Data Gathering

Key Factors (set 1/2)



Example Excavation

soil and seepage water; characterization and treatment/disposal required; additional requirements for hazardous waste

short (weeks to months)

Extent of source zone; soil type; dewatering and slope stabilization requirements (i.e., cut-off walls) potential dust generation and air quality concerns; potential for mobilizing contamination through pumping for

groundwater dewatering





Example Excavation Key Factors (set 2/2) soil; groundwater; and possibly soil Performance Metrics vapour concentrations; LNAPL presence Applicable Models none moderate * construction related concerns for Safety Concerns excavation, dewatering tranportation related concerns * Low to high dependent on extent of Cost excavation/disposal; * Likely no O&M associated cost remote locations: high mobilization and BC Context monitoring costs; northern locations: short work windows



Toolkit 4: Green & Sustainable Remediation

- Starting with a short-list of applicable remedial technologies (e.g. up to four) selected using Toolkit #3
- Green & Sustainable Remediation (GSR) as the integration of:
 - Sustainable Development: <u>Triple bottom line</u>

<u>&</u>

- Green remediation: greater focus on environmental net benefit; lesser focus on social and economic aspects
- Overall impact of remedial activities on human and ecological receptors and society



optimization of triple bottom line = sustainable remediation





Toolkit 4: Introduction & Outline

- GSR Concepts & Principles
- Review of Key Guidance
- GSR methods and tools
 - Best management practices
 - Life cycle analysis
 - Environmental footprint
 - Multi-criteria analysis (MCA) tools to support practitioners in finding optimal solution(s)
- Roadmap for the implementation of GSR
- GSR Dashboard

Common obstacles to implementation of GSR*

- Lack of regulatory driver
- Perceptions/lack of agreement on what is and what is not sustainable
- Lack of consistent standards
- Lack of training and/or resources
- Cost considerations

* highlighted in different surveys conducted within the remediation community (Ellis and Hadley, 2009, Hou, 2016)





Toolkit 4: GSR Concepts & Principles

Core elements of GSR

(linked to sustainable development)

- Air pollution (e.g., particulates, volatile organic compounds (VOCs))
- Water use
- Waste generation
- Greenhouse gas (GHG) emissions
- Surface soil degradation (e.g., erosion, nutrient depletion, geochemical change)
- Ecological impacts
- Energy use
- Stewardship of resources
- Local community vitality

GSR themes found in guidance worldwide (various guidance)

- Balanced decision-making process
- Best Management Practices (BMPs)
- Total cost approach
- Non-technical risk management
- Project life cycle & life cycle analysis
- Record keeping and transparent reporting
- Safe working practices
- Social justice
- Net Environmental Benefit Analysis (NEBA)

<u>Common thread:</u> overall impact of remediation effort & evaluation of the environmental footprint of the project (at minimum)







- ITRC (2011) Green & Sustainable Remediation Guidance
- US EPA (2008) Green Remediation Primer
- Sustainable Remediation Forum (SuRF) Organizations
 - CL:AIRE (UK)
- Federal Contaminated Sites Action Plan (FCSAP)

Core Elements of Green Remediation

- Reducing total energy use and increasing renewable energy use
- Reducing air pollutants and greenhouse gas emissions
- Reducing water use and negative impacts on water resources
- Improving materials management and waste reduction efforts, and
- Enhancing land management and ecosystem protection



US EPA (2008)

GSR Methods & Tools

- 1. Best management practices (BMPs) or sustainable management practices (SMPs)
- 2. Quantifying environmental impacts or footprint analysis (LCA tools) and carbon footprint analysis (CFA)
- 3. Multi-criteria analysis (MCA) of sustainability





Toolkit 4: Best Management Practices







Energy Efficiency

- Alternate or renewable energy sources (e.g., landfill gas, wind, solar power)
- Consideration of passive sampling methods, smaller drill rigs or technologies such as bioventing or other low intensity enhanced bioremediation methods
- Appropriate sizing of equipment and operational efficiency through for example pulsed operation and energy efficient equipment
- Sequencing of work to improve efficiency
- Telemetry and advanced data collection and processing methods to improve monitoring and operational efficiency
- Equipment and materials local to the site

Waste Reduction

- Reduction of investigation derived wastes
- Use of water efficient equipment and water recycling where feasible
- Re-cycling or reclamation of materials, and use of products with re-cycled content
- on-site reuse of excavated and treated materials (with due consideration for potential residual risk)

Metrics based on resource intensity per mass (kg) of contaminant treated

Socio-economic

- Modify approach to address concerns about disruptions & disturbances to local residents & businesses
- Communicate site activities to stakeholders & community in a manner that public health risk are understood



Toolkit 4: Environmental Impacts (Footprint)

- Identify Environmental Metrics
- Establish System Boundaries
- Environmental Inventory
- Footprint Calculation
- Documentation

Tools Available:

- SiteWise Tool
- US EPA SEFA
- SMARTTool
- SoFi TS Tool
- Toolkit 4: GSR Dashboard



Simplified life cycle analysis (LCA) can be used to guide the analysis







Toolkit 4: MCA Methods

- Select indicators
 - Qualitative
 - Semi-quantitative
 - Quantitative (metrics and measurement units)
- Indicator weighting
- Scoring & evaluation
- Analysis, presentation and documentation of results
- Range of complexity, tools and options
 - Intend to encompass all three pillars of sustainability or triple bottom lines
 - Scoring & evaluation across indicators is challenging (quantitative & qualitative)







Toolkit 4: Roadmap







Toolkit 4: GSR Dashboard

	DRAFT GSR DASHBOARD (V1.0 - Golder Associates) - Not for Distribution					
		FOOTPRINT INFORMA	TION			
	Indicator (add/subtract as warrented)	Metric	Measurement Unit	Data Sources and Calculators		
	GHG	1. GHG Emissions (CO ₂ , CH ₄ , N ₂ O)	Tonne CO₂e	US EPA Calculators ^{1,3} US EPA SEFA ² SiteWise: Table A-3, App B BC MoE ⁹		
le	Energy	 Total energy use (direct and indirect) Energy from renewable resources 	MMBtu	SiteWise: Table A-2, App B; EPA ⁸ , BC MoE ⁹		
ironment	Air Pollutants ¹⁰	 NOx emissions SOx emissions PM10 emissions 	Kilograms	SiteWise: Table A-2, App B		
Env	Waste ¹¹	 Hazardous waste disposed of offsite Non-hazardous waste disposed of offsite 	Tonnes or Litres	Site-specific estimate		
	Materials	 Water use Other raw materials (minerals, cement, steel) 	Tonnes or Litres	Site-specific estimate		
	Land and Ecosystem	 Environmental quality Biota (animals and plants) and habitat Soil fertility effects 	Qualitative Qualitative Qualitative	Site-specific assessment		

GHG Energy Waste Air Pollutant Materials Land and Ecosystem Community Safety

Time

Cost

Indicator

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GSR DASHBOARD					
Indicator	Metric	Measurement Unit			
	1. Revitalization (economic, social)	Qualitative			
Community	2. Noise, dust, traffic, visual	Qualitative			
	3. Land use access	Qualitative			
	1. Worker Safety On-site	Qualitative			
Safety	2. Public Safety Near-site	Qualitative			
	3. Vehicle Accident Risk	Accidents per km			
Time	1. Time of remediation	Years			
Cost	1. Capital	\$			
COSI	2. Operation & maintance	\$ (NPV)			













Toolkit 4: GSR Impact & MCA

			COMPAR	ISON OF FOOT	PRINT & MCA	ILTIPL				
		Indicato (add/sub	r otract as	Metric	Measurement Unit	lm NSZD	pact Res	CO Excavation		
Ex inc	ample licator	GHG	ed)	 GHG Emissions (CO₂, CH₄, N₂O) 	Tonne CO ₂ e	10	30	100		
					MCA					
		Raw Sco	ore	Scoring	Weight	Weighted	x Weight			
	NSZD	ISCO	Excavation	Rationale	(3 high, 1 low)	NSZD	ISCO	D Exca	vation	
	4	2	1	Describe rationale & uncertainty	3	12	6		3	

Scoring System

- Qualitative Indicators: 5 = very positive impact, 4 = positive impact, 3 = neutral, 2 = negative impact, 1 = very negative impact
- Qualitative Scale: 5 = excellent, 4 = very good, 3 = good, 2 = fair, 1 = poor







Toolkit 4: GSR Dashboard - Footprinter

	GSR TOOL	- FOOTPRI	NT IMPAC	T - CONSIDER L	IFE C	YCLE (INVE	STIGAT	TION - CON	ISTRUCTION (RE	MEDIATION	I) - OPERA	ATION / MON	ITORING	- DECOMMIS	SIONING)				
				TECHNOL	OGY:	LNAPL Rec	overv ((skimmina)	followed by Nat	ural Source	Zone De	pletion							
Site:	moderate sized source (50x100 m), 5000 m ³ contaminated s	soil; Investigation:	10 wells; Construe	tion (remediation): 10 pass	ive skimme	ers, 5 NSZD wells; Or	peration/Mo	nitoring: Skimmers	2 yrs, NSZD 30 yrs total, 1st y	r quarterly, annual m	nonitoring for 5 yr	rs, every 5 yrs thereaft	er; Decommissio	ning: Abandon wells.	50 miles roundtrip t	o site from consulta	nt/vendors/contr	actors	
CATEGORIES INFORMATION							ENERGY CONSUMPTION GHG EMISSIONS AIR EMISSIONS												
		Activity Data	Fuel Type	Energy		Energy		Efficiency	Energy Consumption	Emission	Emission	GHG Emissions	e-equivalent				50v	PM10	PM10
			(ET) ¹	(G)		Coefficient		Factor	(EC)	Factor	Source	(GHG)	i.e., includes	Factor	NOx Emission	Factor	Fmission	Emission	Emission
		()	(, , ,	(can be site specific)		(E)		(EFF)	EC = ADxGxExEFF	(EF)	(EF)	GHG = ADxGxL	CH ₄ ,N ₂ O?	, actor		, actor	2	Factor	Factor
Mobile Sources - On Road (vehicle	es light trucks)	mile		US gallon-fuel/mile		Btu/US gallor	n	unitless	MI	kg CO. /LIS gallo	n ()	tonne-CO.		g-NOv/mile	kg-NOv	g_SOy/mile	kg-SOv	g_PM10/mile	kg-PM10
nvestigation	all 10 wells 2 days light truck	100	Gasoline	0.05264465	1	10.633		1	0.059	9.005	2	0.0474	P	0 141	0.0141	0.005	0.00050	0.029	0.00290
nvestigation Soil	& aw sampling 3 days light truck	150	Gasoline	0.05264465	1	10.633		1	0.088	9.005	2	0.0711	e	0.141	0.0212	0.005	0.00075	0.029	0.00435
Construction (remediation) Insta	all 5 NSZD wells/aas probes 1 day. liaht truck. monthl	1250	Gasoline	0.05264465	1	10.633		1	0.735	9.005	2	0.5925	e	0.141	0.1763	0.005	0.00625	0.029	0.03625
Operation/Monitoring Qua	rterly 1st vr. annual for 5 vr. every 5 vr. 2 day event	1400	Gasoline	0.05264465	1	10,633		1	0.823	9.005	2	0.6637	e	0.141	0.1974	0.005	0.00700	0.029	0.04060
Decommissioning Deco	ommission 15 wells, 2 days, light truck	100	Gasoline	0.05264465	1	10.633		1	0.059	9.005	2	0.0474	e	0.141	0.0141	0.005	0.00050	0.029	0.00290
Mobile Sources - On Road (heavy	trucks)	mile		US gallon-fuel/mile		Btu/US gallor	n	unitless	MJ	g CO ₂ /mile		tonne-CO ₂		g-NOx/mile	kg-NOx	g-SOx/mile	kg-SOx	g-PM10/mile	kg-PM10
nvestigation Desc	cribe	Site specific	Site specific	SW T6b		SW T2a		1		0112	SW T6b			SW T6b		SW T6b	0.00	SW T6b	0
Construction (remediation) Desc	cribe	Site specific	Site specific	SW T6b		SW T2a		1			SW T6b			SW T6b		SW T6b		SW T6b	
Deration/Monitoring Desc	cribe	Site specific	Site specific	SW T6b		SW T2a		1			SW T6b			SW T6b		SW T6b		SW T6b	
Decommissioning Desc	cribe	Site specific	Site specific	SW T6b		SW T2a		1			SW T6b			SW T6b		SW T6b		SW T6b	
Mobile Sources - Off Road (excava	ators, dozers, etc)	hrs		US gallon-fuel/hrs		Btu/US gallor	n	unitless	MI	g CO ₂ /hour		tonne-CO ₂		g-NOx/hr	kg-NOx	g-SOx/hr	kg-SOx	g-PM10/hr	kg-PM10
nvestigation Desc	cribe	Site specific	Site specific	SW T3b		SW T2a		SW T3a		0.1.2.1.	SW T3b			SW T3b	J.	SW T3b	0.00%	SW T3b	0.1.1.20
Construction (remediation) Desc	cribe	Site specific	Site specific	SW T3b		SW T2a		SW T3a			SW T3b			SW T3b		SW T3b		SW T3b	
Operation/Monitoring Desc	cribe	Site specific	Site specific	SW T3b		SW T2a		SW T3a			SW T3b			SW T3b		SW T3b		SW T3b	
Decommissioning Desc	cribe	Site specific	Site specific	SW T3b		SW T2a		SW T3a			SW T3b			SW T3b		SW T3b		SW T3b	
tationary Sources - Fuel Combu	stion (drill rigs)	hrs		US gallon-fuel/hrs		Btu/US gallor	n	unitless	MJ	kg CO ₂ /US gallo	n	tonne-CO ₂		g-NOx/gal	kg-NOx	g-SOx/hr	kg-SOx	g-PM10/hr	kg-PM10
nvestigation Insta	all 10 wells, 2 days, quaer ria	20	Diesel	7.6	5	135847	6	1	21681.181	10.955	6	1.6652	not e	46.6	7 7.0832	2.1	7 0.31920	1.4	7 0.21280
Construction (remediation) Insta	all 5 wells, 1 day, auger rig	10	Diesel	7.6	5	135847	6	1	10840.591	10.955	6	0.8326	not e	46.6	3.5416	2.1	7 0.15960	1.4	7 0.10640
Operation/Monitoring Desc	cribe	Site specific	Site specific	SW T3c		SW T2a	6	1		10.955	6		not e	46.6	7	2.1	7	1.4	7
Decommissioning Rem	nove 15 wells, 2 days	20	Diesel	7.6	5	135847	6	1	21681.181	10.955	6	1.6652	not e	46.6	7 7.0832	2.1	7 0.31920	1.4	7 0.21280
itationary Sources - Fuel Combu	stion (generators, other)	hrs		US gallon-fuel/hrs		Btu/US gallor	n	unitless	MJ	g CO ₂ /hr		tonne-CO ₂		g-NOx/hr	kg-NOx	g-SOx/hr	kg-SOx	g-PM10/hr	kg-PM10
nvestigation Desc	cribe	Site specific	Site specific	SW T4b. T5. T6		SW T2a		1			SW T4b, T5, 1	т6		SW T4b, T5, T6	, in the second se	SW T4b. T5. T6	, i i i i i i i i i i i i i i i i i i i	SW T4b, T5, T6	, i i i i i i i i i i i i i i i i i i i
Construction (remediation) Desc	cribe	Site specific	Site specific	SW T4b, T5, T6		SW T2a		1			SW T4b, T5, T	Т6		SW T4b, T5, T6		SW T4b, T5, T6		SW T4b, T5, T6	
Operation/Monitoring Desc	cribe	Site specific	Site specific	SW T4b, T5, T6		SW T2a		1			SW T4b, T5, T	Г6		SW T4b, T5, T6		SW T4b, T5, T6		SW T4b, T5, T6	
Decommissioning Desc	cribe	Site specific	Site specific	SW T4b, T5, T6		SW T2a		1			SW T4b, T5, 1	Т6		SW T4b, T5, T6		SW T4b, T5, T6		SW T4b, T5, T6	
stationary Sources - Electricity U	se	hrs		KW		unitless		unitless	MJ	tonne-CO ₂ /GW-	hr	tonne-CO ₂							
nvestigation Desc	cribe	Site specific	N/A	Site specific		1		1			BC T3, SW T4	la		*		*		*	
Construction (remediation) LNA	PL skimming, 10 wells, 2-5 HP compressors, 2 y op's	17520	N/A	7.5		1		1	473040.000	10.67	8	1.4020	e	*		*		*	
Operation/Monitoring Desc	cribe	Site specific	N/A	Site specific		1		1			BC T3, SW T4	la la		*		*		*	
Decommissioning Desc	cribe	Site specific	N/A	Site specific		1		1			BC T3, SW T4	la		*		*		*	
Materials (well pipe, bentonite, sand, f	ill, cement, amendments)	kg		unitless		MJ/kg		unitless	MJ	kg-CO ₂ /kg		tonne-CO ₂		g-NOx/kg	kg-NOx	g-SOx/kg	kg-SOx	g-PM10/kg	kg-PM10
nvestigation Well	l pipe , 2 inc dia, 200 ft	65.5	N/A	1		67.5	9	1	4418.182	3.11	9	0.2036	e	6 5	0.392727273	9.7	9 0.63491	1.4	9 0.09164
nvestigation Bent	tonite	500	N/A	1		3	9	1	1500.000	0.22	9	0.1100	e	0.44	0.22	0.88	9 0.44000	0.176	9 0.08800
nvestigation Sand	đ	500	N/A	1		0.1	9	1	50.000	0.005	9	0.0025	e	0.02	0.01	0.025	9 0.01250	0.01	9 0.00500
Construction (remediation) Well	l pipe , 2 inc dia, 100 ft	32.72727273	N/A	1		67.5	9	1	2209.091	3.11	9	0.1018	e	6 .	0.196363636	9.7	9 0.31745	1.4	9 0.04582
Construction (remediation) Bent	tonite	250	N/A	1		3	9	1	750.000	0.22	9	0.0550	e	0.44	0.11	0.88	9 0.22000	0.176	9 0.04400
Construction (remediation) Sand	1	250	N/A	1		0.1	9	1	25.000	0.005	9	0.0013	e	0.02	0.005	0.025	9 0.00625	0.01	9 0.00250
Naste Water Treatment		US gallons		unitless		Btu/US gallor	n	unitless	MJ	kg CO ₂ /US gallo	n	tonne-CO ₂		g-NOx/USGal	kg-NOx	g-SOx/USGal	kg-SOx	g-PM10/USGal	kg-PM10
nvestigation Desc	cribe	Site specific	N/A	1		SW T7d		1			SW T7d			SW T7d		SW T7d		SW T7d	
Construction (remediation) Desc	cribe	Site specific	N/A	1		SW T7d		1			SW T7d			SW T7d		SW T7d		SW T7d	
Operation/Monitoring Desc	cribe	Site specific	N/A	1		SW T7d		1			SW T7d			SW T7d		SW T7d		SW T7d	
Decommissioning Desc	cribe	Site specific	N/A	1		SW T7d		1			SW T7d			SW T7d		SW T7d		SW T7d	
aboratory Analyses		\$		unitless		Btu/\$		unitless	MJ	kg-CO ₂ /\$		tonne-CO ₂		g-NOx/\$	kg-NOx	g-SOx/\$	kg-SOx	g-PM10/\$	kg-PM10
nvestigation Soil	and groundwater investigation	6000	N/A	1		6490	10	1	40887.000	0.455	10	2.7273	е	0.0048 1	0 0.0288	0.0036	10 0.02160	0.0004	10 0.00240
Construction (remediation) Addi	itional NSZD testing	4000	N/A	1		6490	10	1	27258.000	0.455	10	1.8182	е	0.0048 1	0 0.0192	0.0036	10 0.01440	0.0004	10 0.00160
Dperation/Monitoring 14 e	vents x \$2,000/event	28000	N/A	1		6490	10	1	190806.000	0.455	10	12.7273	е	0.0048 1	0 0.1344	0.0036	10 0.10080	0.0004	10 0.01120
Decommissioning Desc	cribe	Site specific	N/A	1		SW T7e		1			SW T7e			SW T7e		SW T7e		SW T7e	
								Total	795147.989	Total		24.7339		Total	19.2475	Total	2.58	Total	0.91
							-	atal (MANAI)	0.90	Total (tonnes	1	25				Total NOv 6	O. DM410 /		22 7200

1. BC MoE (2016) Table 10

The laboratory CO2 emission rate is under review as it appears to be too high



Toolkit 4: GSR Dashboard - Summary

- The GSR Dashboard, is a new tool provides a structured approach to conducting footprint evaluations based on environmental, social and economic indicators.
 - Impact information sources,
 - Footprint impact summary
 - MCA calculator based on indicator weighting /scoring scheme
- Footprinter tool enables GHG emissions, energy use and air emissions to be quantified based on a life cycle approach, which includes BC specific defaults
- Footprinter analysis is implemented in a workbook format that is practical, transparent and focuses on key metrics
- Dashboard integrates the three pillars of sustainability, a footprint analysis and option for MCA in a flexible approach found in few other tools.

2016/17 B.C. Best Practices Methodology for Quantifying Greenhouse Gas Emissions

Including Guidance For Public Sector Organizations, Local Governments And Community Emissions



Ministry of Environment Victoria, B.C. May, 2016





Toolkits: Next Steps

- Toolkits 3 and 4 are currently being reviewed – anticipated release in early 2018
- Additional aspects considered for development
 - GSR Dashboard
 - Show case of best in practice technology case studies for greening of remediation
 - Technology factsheets



