

Welcome

 Andrew Sorensen, P.Eng., Thurber Engineering CSAP President

 David Mitchell, P.Eng., Active Earth Engineering Chair, Professional Development Committee





CPD Revisions starting in 2025

Background and Objective

 Simplify CSAP Membership Guidelines for Continuing Professional Development (CPD) while maintaining the intent of the requirement to maintain continued competency and professional development.



CPD Revisions starting in 2025

Overview of changes

- The new CPD categories are being re-grouped and renamed as follows:
 - NEW CPD Category 1: Review and Recommendation
 - 1A: Certification Documents and 1B: Quality Assurance Activities
 - NEW CPD Category 2: Contaminated Sites Professional Development
 - 2A: Organized Activities and 2B: Informal Self-Directed Study
- Caps have been removed from several areas.
- Easier to track and enter CPD hours.
- Requirement for 1 submission every renewal cycle (3 years) remains.



CPD Revisions starting in 2025

CPD Requirements	Details
Minimum PDH per year	• 30
Minimum PDH per 3 years	• 120 (including 30 hours in Category 1)
Carry forward allowance (if > 30 PDH/year)	• 2 years from year of activity
Activity in Categories	 Participation in 3 sub- categories over 3-year term
Submissions*	• 1 in 3-year term for area of specialty

CPD Revisions starting in 2025

CPD Requirements	Details			
Category 1: Review and Recommendations	This category accounts for CPD conducted acting as a CSAP. These activities earn 1 PDH per hour of activity. Maximum of 50 hours per year.			
Category 1A: Certification Documents	Submission of advice and recommendation to the Ministry respecting issuance of a certification document defined under the CSR; this is not limited to CSAP submissions but includes, for example:			
	 submissions respecting certification documents through the CSAP process; 			
	 work completed under direct Ministry contract or submissions for certification documents made directly to the Ministry for their review; 			
	 participation in a performance assessment (PA) as the member whose submission is being assessed; and 			
	all work requiring a CSAP signature.			
Category 1B: Quality Assurance Activities	Participation in CSAP quality assurance activities including:			
	 conducting detailed screening (DS) of submissions received by CSAP Society; 			
	 participation in a PA as a member of a PA panel; and 			
	 conducting review of reports received by CSAP Society's Review Services Committee. 			



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CPD Revisions starting in 2025

	CPD Requirements	Details		
Category 2: Contaminated Sites Professional Development (comprising Category 2A and 2B)		This category captures CPD that directly relates to the field of contaminated sites . These activities earn 1 PDH per hour of activity .		
	Category 2A: Contaminated Sites Professional Development: Organized Activities	 Organized Activities: such as service on public bodies or volunteer organizations; CSAP Society committee work and PD Workshop preparation; presentations; and contributions to knowledge: Informal Activities: such as attendance at industry trade shows; attendance at meetings of technical, professional or managerial associations or societies; structured discussion of technical or professional issues with peers; and acting as a mentor to a less experienced or potential member of the CSAP Society. 		
	Category 2B: Contaminated Sites Professional Development: Self- Directed Study	Informal self-directed study and mentoring. A maximum of 15 PDHs per year may be claimed for Category 2B, with an		

the next year.

opportunity to roll over surplus hours into

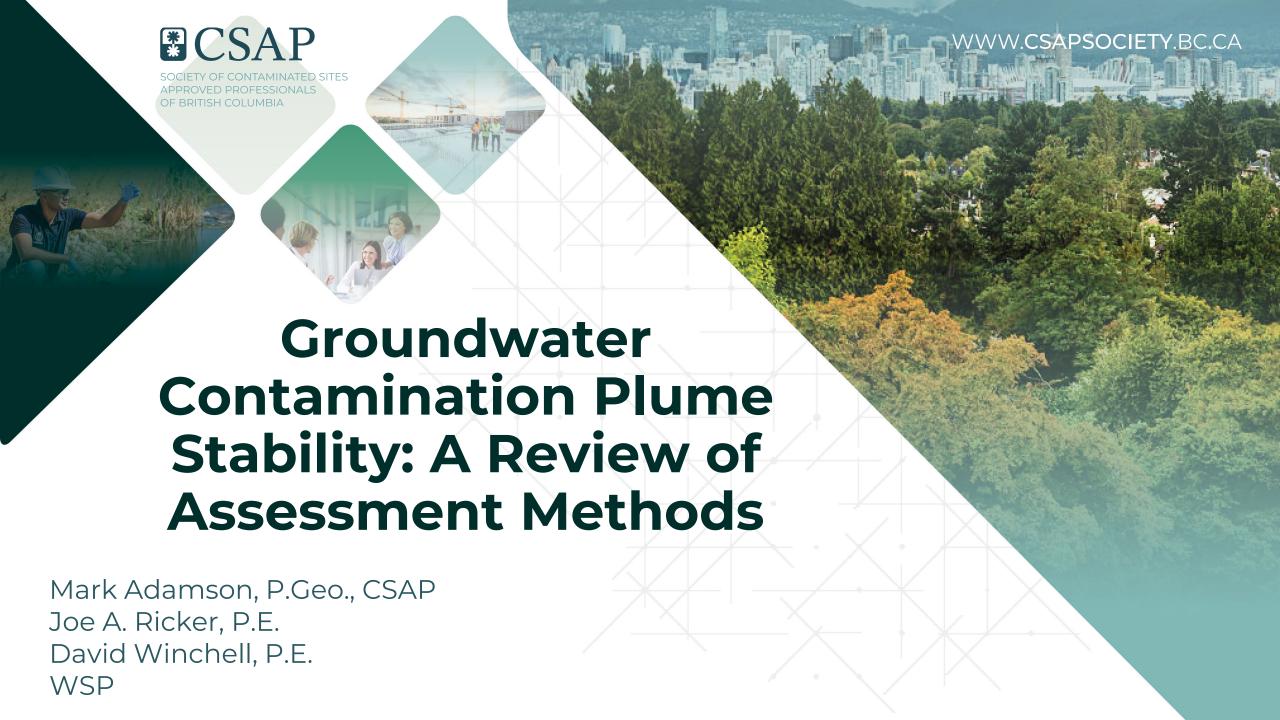


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CPD Revisions starting in 2025

- CPD Reporting remains as is for the 2024 renewal.
- Changes will take into effect for next year's reporting (2025).
- The Members' Portal will be updated to reflect changes and updated requirements for CPD logging.
- Updated Membership Guidelines will be posted in early 2025.





Groundwater Contamination Plume Stability

A Review of Assessment Methods

Prepared for CSAP Society Technical Review Committee

7 November 2024

Presentation Outline

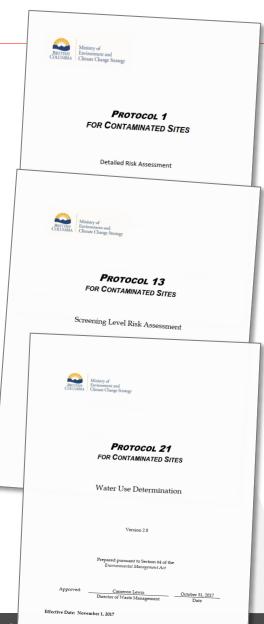
- Introduction to Plume Stability
- General Considerations for Plume Stability Assessments
- Overview of Plume Stability Assessment Methods
- Example Conceptual Site Models
 - Petroleum Hydrocarbon Site
 - Chlorinated Solvent Site
- Considerations for Sites in British Columbia
- Questions

Introduction to Plume Stability

- Definition A simple definition of plume stability is a condition in which a groundwater contaminant plume is not increasing (physical dimension and/or mass) and the plume footprint is not moving in an undesirable direction.
- For a plume that is not stable, the rate of contaminant mass into the plume is greater than (increasing plume) or less than (decreasing plume) to the rate of chemical mass lost from the plume.

Introduction to Plume Stability

- Demonstrating plume stability is a requirement of the BC Contaminated Sites regulatory framework
 - Prescribed in Protocol 1, Section 2.4 as pre-requisite for detailed risk assessment
 - Key component of Screening Level Risk Assessment, Protocol 13, Section 6.0.
 - Relevant in water use determination, Protocol 21, where contaminant plume migration potential must be assessed, e.g. relative to aquatic receiving environment 500 m setback boundary.



Introduction to Plume Stability

Regulatory expectations for data:

"The demonstration of stable or decreasing contaminant plumes must include the evaluation of groundwater conditions within and at the margins of contaminant plumes and...

...provide evidence of both stable or decreasing substance concentrations throughout and no additional vertical or lateral migration or rebound effects.

A minimum of <u>two years</u> of groundwater monitoring and geochemical data (including seasonal variations over a two- year period) demonstrating stable or decreasing groundwater concentrations and conditions is necessary." – Screening Level Risk Assessment Protocol 13

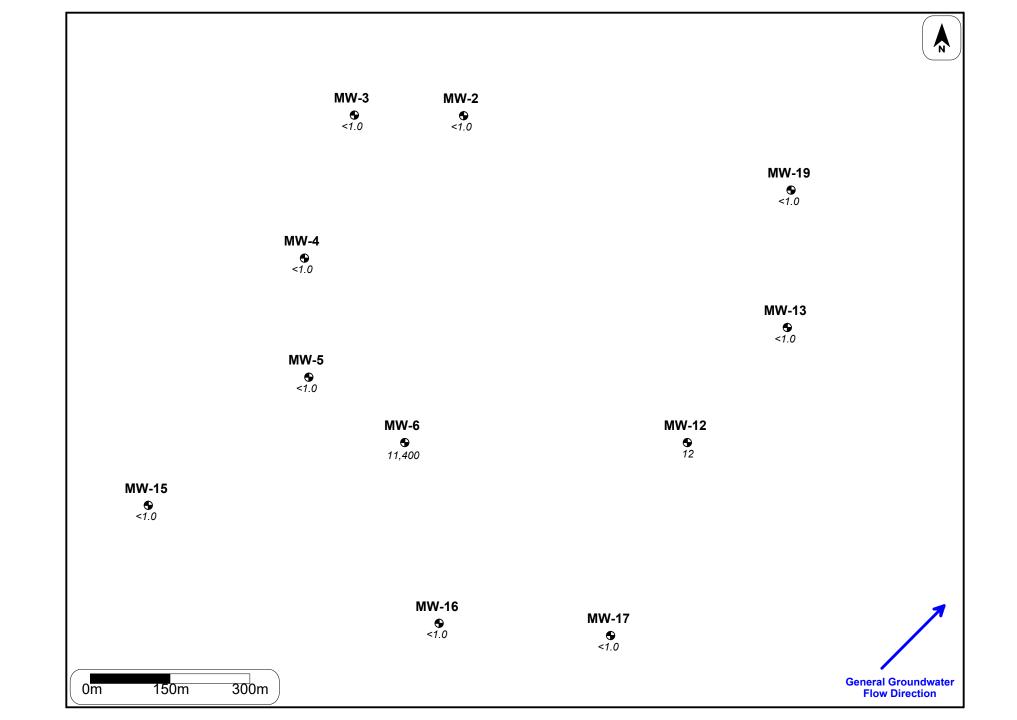
"A minimum of <u>one year</u> of quarterly groundwater monitoring and geochemical data...coupled with other methods of evaluation" – TG08

Trend analysis methods

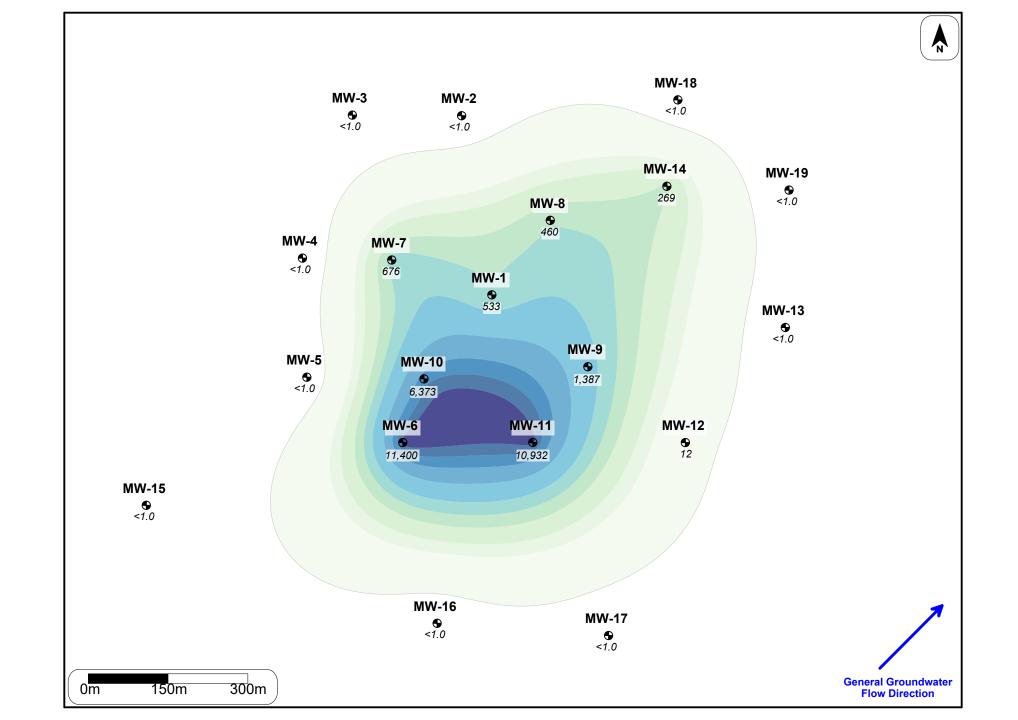
- Mann-Kendall test is provided as an example in technical guidance for Groundwater Investigation and Characterization (TG08)
- Other methods are available, and this presentation provides an overview of the options

General Considerations for Plume Stability Assessments

- Established network
- Quantity of data (time, events)
- Consistent sampling
- Handling of Non-Detects









General Considerations for Plume Stability Assessments

- Established network
- Quantity of data (time, events)
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Quantity of Data

Number of sampling events

- A minimum of four data points are required to conduct a Mann-Kendall trend test
- More events provide stronger statistical analyses

Period covered by data

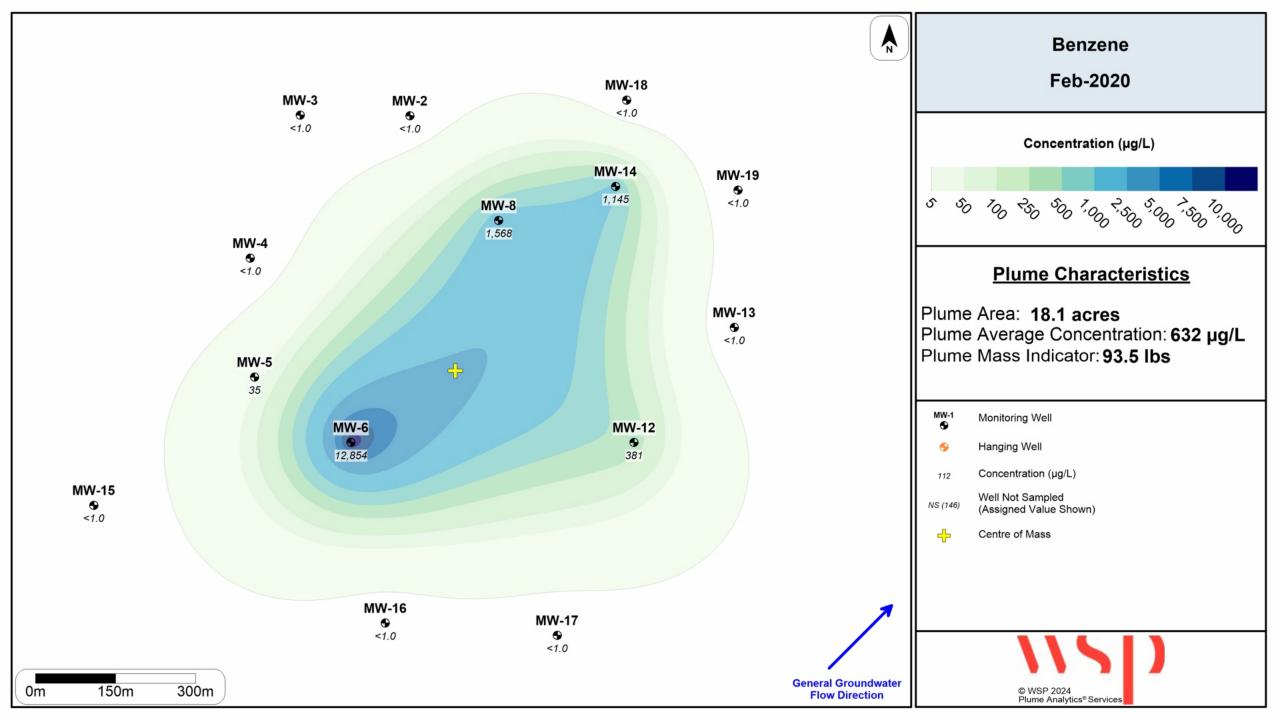
- Four annual events > four quarterly events > four weekly events > four daily events
- Longer time periods provide a better assessment of rates of change over time
- Eight quarterly events is a good starting point
- Emphasis should be placed on recent data

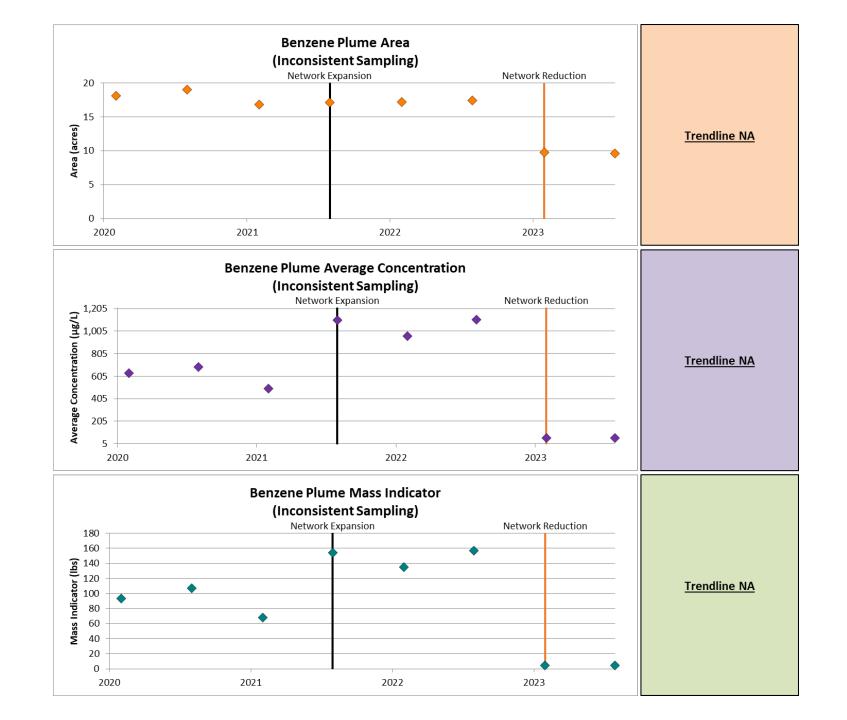
General Considerations for Plume Stability Assessments

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Consistent Sampling

	Benzene Monitoring Data (μg/l)							
Well	Feb-20	Aug-20	Feb-21	Aug-21	Feb-22	Aug-22	Feb-23	Aug-23
MW-1	NS	NS	NS	1,042	895	661	NS	NS
MW-2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-5	35	204	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-6	12,854	14,143	11,786	11,845	NS	11,895	NS	NS
MW-7	NS	NS	NS	643	592	758	697	676
MW-8	1,568	1,139	681	927	770	595	484	460
MW-9	NS	NS	NS	2,414	803	1,511	NS	NS
MW-10	NS	NS	NS	5,838	NS	3,749	NS	NS
MW-11	NS	NS	NS	7,247	9,650	15,529	NS	NS
MW-12	381	635	688	395	423	751	13	12
MW-13	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-14	1,145	1,014	477	807	585	387	266	269
MW-15	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-16	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-17	<1.0	<1.0	<1.0	<1.0		<1.0	<1.0	<1.0
MW-18	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-19	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0







General Considerations for Plume Stability Assessments

- Established network
- Quantity of data (time, events)
- Consistent sampling
- Handling of Non-Detects

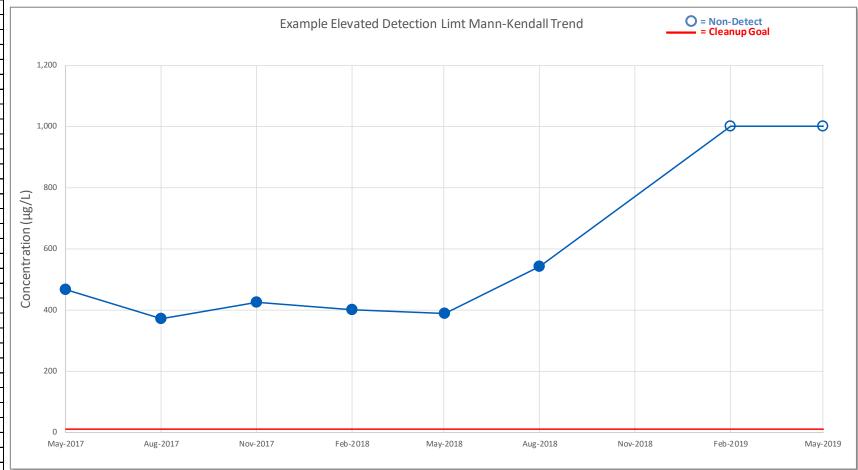
Non-Detects

Benzene Results (μg/l)							
May-17 Aug-17 Nov-17 Feb-18 May-18 Aug-18 Feb-19 May-19						May-19	
467	371	425	400	389	543	<1,000	<1,000

Data Set ID:	Example Elevated Detection Limt		
Units:	μg/L		
Event #	Date	Value	MK Value
1	05/01/2017	467	
2	08/01/2017	371	
3	11/01/2017	425	
4	02/01/2018	400	
5	05/01/2018	389	
6	08/01/2018	543	
7	02/01/2019	<1000	1,000
8	05/01/2019	<1000	1,000
8	03/01/2013	1000	1,000

Mann-Kendall Results			
n:	8		
S:	13		
SES:	8.02		
Z:	1.50		
Confidence Factor:	93%		
Coefficient of Variation:	0.47		
Conclusion:	Increasing Trend		

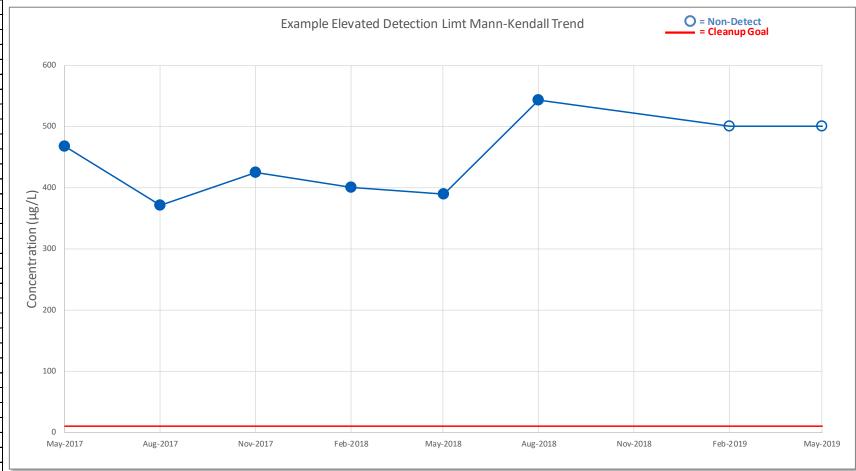
N	lann-Kendall Interpretatio	n
Mann-Kendall Statistic	Statistical Confidence	Trend Conclusion
S > 0	≥ 90%	Increasing
S > 0	< 90%	No Trend
S ≤ 0	< 90% and COV ≥ 1	No Trend
S ≤ 0	< 90% COV < 1	Stable
S < 0	≥ 90%	Decreasing



Data Set ID:	Example Elevated Detection Limt		
Units:	μg/L		
Event#	Date	Value	MK Value
1	05/01/2017	467	
2	08/01/2017	371	
3	11/01/2017	425	
4	02/01/2018	400	
5	05/01/2018	389	
6	08/01/2018	543	
7	02/01/2019	<1000	500
8	05/01/2019	<1000	500
8	03/01/2013	1000	300

Mann-Kendall Results			
n:	8		
S:	9		
SES:	8.02		
Z:	1.00		
Confidence Factor:	83%		
Coefficient of Variation:	0.14		
Conclusion:	No Trend		

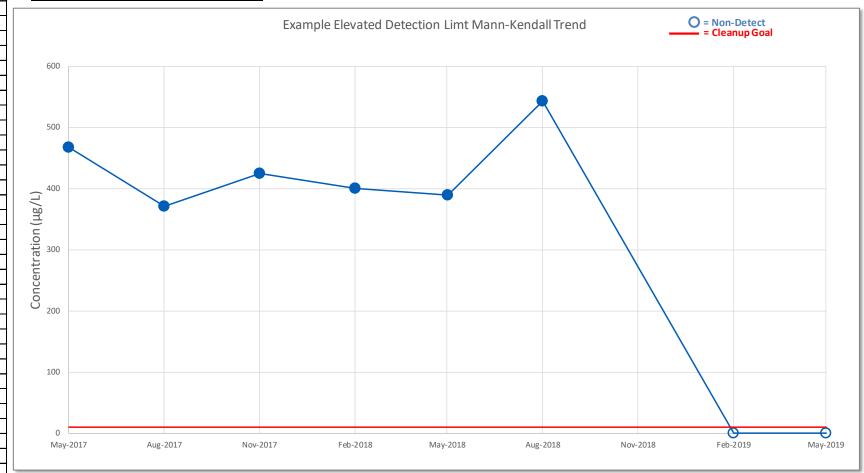
Mann-Kendall Interpretation			
Mann-Kendall Statistic	Statistical Confidence	Trend Conclusion	
S > 0	≥ 90%	Increasing	
S > 0	< 90%	No Trend	
S ≤ 0	< 90% and COV ≥ 1	No Trend	
S ≤ 0	< 90% COV < 1	Stable	
S < 0	≥ 90%	Decreasing	



Data Set ID:	Example Elevated Detection Limt			
Units:	μg/L			
Event#	Date	Value	MK Value	
1	05/01/2017	467		
2	08/01/2017	371		
3	11/01/2017	425		
4	02/01/2018	400		
5	05/01/2018	389		
6	08/01/2018	543		
7	02/01/2019	<1000	0	
8	05/01/2019	<1000	0	
0	03/01/2013	11000		

Mann-Kendall Results			
n:	8		
S:	-11		
SES:	8.02		
Z:	-1.25		
Confidence Factor:	89%		
Coefficient of Variation:	0.64		
Conclusion:	Stable		

Mann-Kendall Interpretation				
Mann-Kendall Statistic	Statistical Confidence	Trend Conclusion		
S > 0	≥ 90%	Increasing		
S > 0	< 90%	No Trend		
S ≤ 0	< 90% and COV ≥ 1	No Trend		
S ≤ 0	< 90% COV < 1	Stable		
S < 0	≥ 90%	Decreasing		



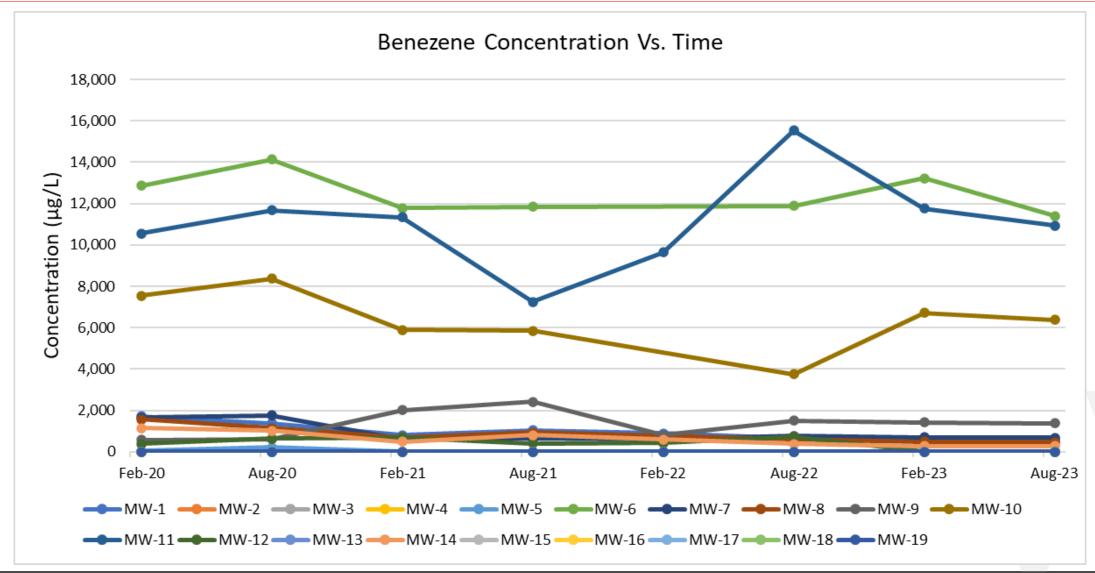
Plume Stability Assessment Methods - Overview

- Qualitative
- Well-by-Well
- Plume-Based

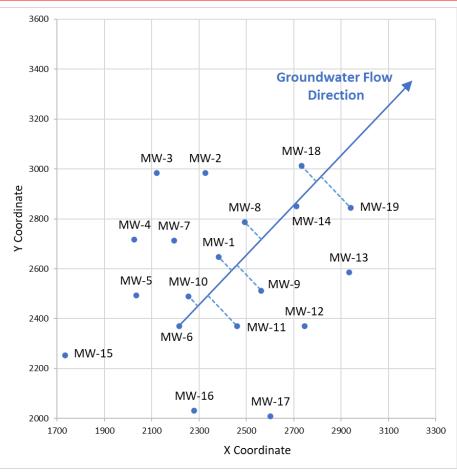
Plume Stability Assessment Methods - Overview

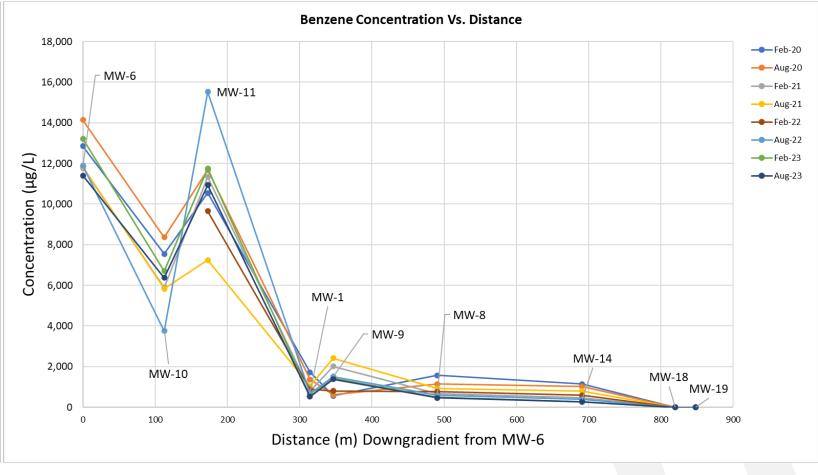
	Coordinates		Benzene Monitoring Data (μg/l)							
Well	X	Υ	Feb-20	Aug-20	Feb-21	Aug-21	Feb-22	Aug-22	Feb-23	Aug-23
MW-1	2382	2647	1,723	1,372	801	1,042	895	661	538	533
MW-2	2326	2983	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-3	2120	2984	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-4	2026	2716	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-5	2035	2493	35	204	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-6	2215	2370	12,854	14,143	11,786	11,845		11,895	13,222	11,400
MW-7	2194	2713	1,643	1,757	624	643	592	758	697	676
MW-8	2492	2787	1,568	1,139	681	927	770	595	484	460
MW-9	2563	2513	563	612	2,020	2,414	803	1,511	1,417	1,387
MW-10	2255	2490	7,541	8,370	5,891	5,838		3,749	6,708	6,373
MW-11	2459	2371	10,551	11,680	11,345	7,247	9,650	15,529	11,755	10,932
MW-12	2746	2370	381	635	688	395	423	751	13	12
MW-13	2934	2586	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-14	2711	2851	1,145	1,014	477	807	585	387	266	269
MW-15	1733	2253	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-16	2280	2031	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-17	2602	2008	<1.0	<1.0	<1.0	<1.0		<1.0	<1.0	<1.0
MW-18	2732	3013	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
MW-19	2941	2844	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

Qualitative Plume Stability Assessments

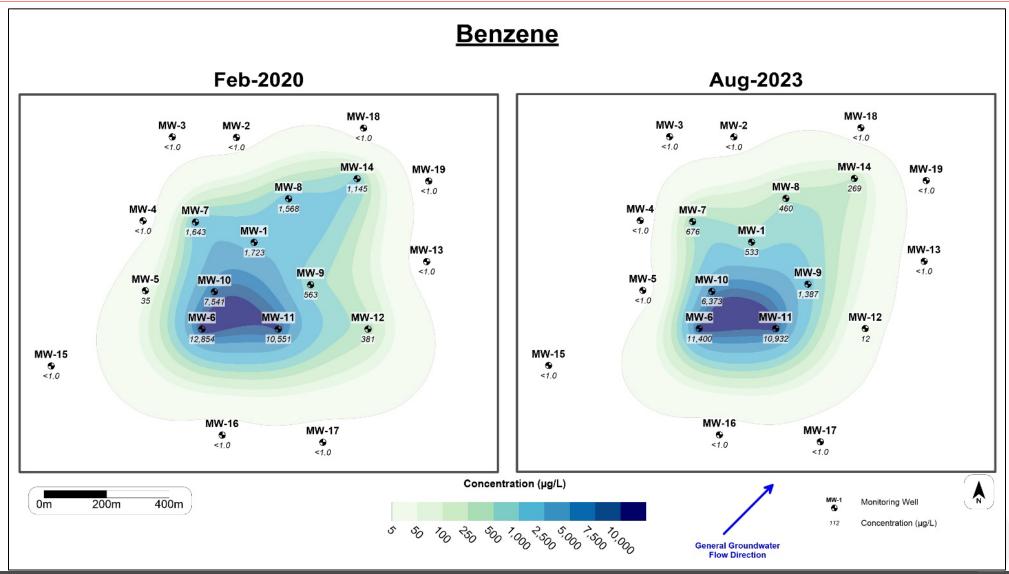


Qualitative Plume Stability Assessments





Qualitative Plume Stability Assessments



Well-by-Well Plume Stability Assessments

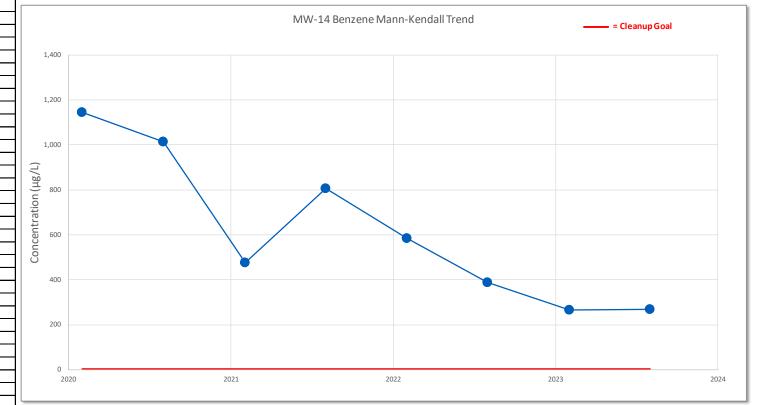
- Mann-Kendall Test
- Linear Regression

Mann-Kendall Test

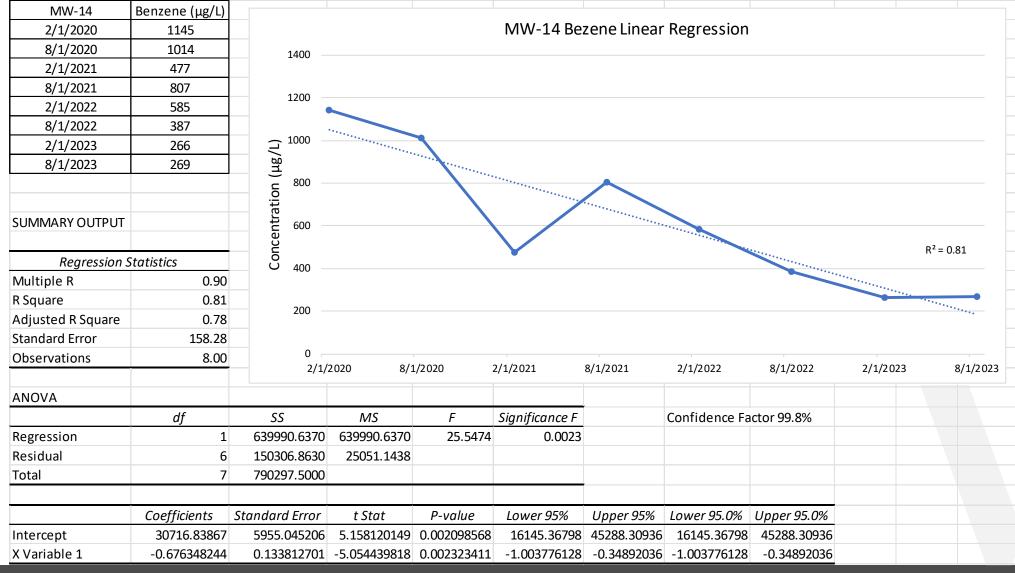
Data Set ID:	MW-14 Benzene				
Units:	μg/L				
Event #	Date	Value	MK Value		
1	02/01/2020	1,145			
2	08/01/2020	1,014			
3	02/01/2021	477			
4	08/01/2021	807			
5	02/01/2022	585			
6	08/01/2022	387			
7	02/01/2023	266			
8	08/01/2023	269			

Mann-Kendall Results			
n:	8		
S:	-22		
SES:	8.08		
Z:	-2.60		
Confidence Factor:	>99%		
Coefficient of Variation:	0.54		
Conclusion:	Decreasing Trend		

Mann-Kendall Interpretation				
Mann-Kendall Statistic Statistical Confidence Trend Con				
S > 0	≥ 90%	Increasing		
S > 0	< 90%	No Trend		
S ≤ 0	< 90% and COV ≥ 1	No Trend		
S ≤ 0	< 90% COV < 1	Stable		
S < 0	≥ 90%	Decreasing		



Linear Regression



Mann-Kendall Test Summary

Data Set ID	n	S	SES	Z	Confidence Factor	Coefficient of Variation	Conclusion	Most Recent Value	Units	All Values Below Screening Level	Most Recent Value Below Screening Level
MW-6 Benzene	7	-5	6.66	-0.6	72%	0.08	Stable	11,400	μg/L	N	N
MW-7 Benzene	8	-6	8.08	-0.62	73%	0.52	Stable	676	μg/L	N	N
MW-8 Benzene	8	-24	8.08	-2.85	>99%	0.45	Decreasing Trend	460	μg/L	N	N
MW-9 Benzene	8	6	8.08	0.62	73%	0.49	No Trend	1,387	μg/L	N	N
MW-10 Benzene	7	-7	6.66	-0.9	81%	0.23	Stable	6,373	μg/L	N	N
MW-11 Benzene	8	4	8.08	0.37	64%	0.21	No Trend	10,932	μg/L	N	N
MW-12 Benzene	8	-6	8.08	-0.62	73%	0.69	Stable	11.76	μg/L	N	N
MW-14 Benzene	8	-22	8.08	-2.6	>99%	0.54	Decreasing Trend	269	μg/L	N	N

n - number of data points

S - sum of comparisons

SES - square root of variance

Z - Mann-Kendall Statistic

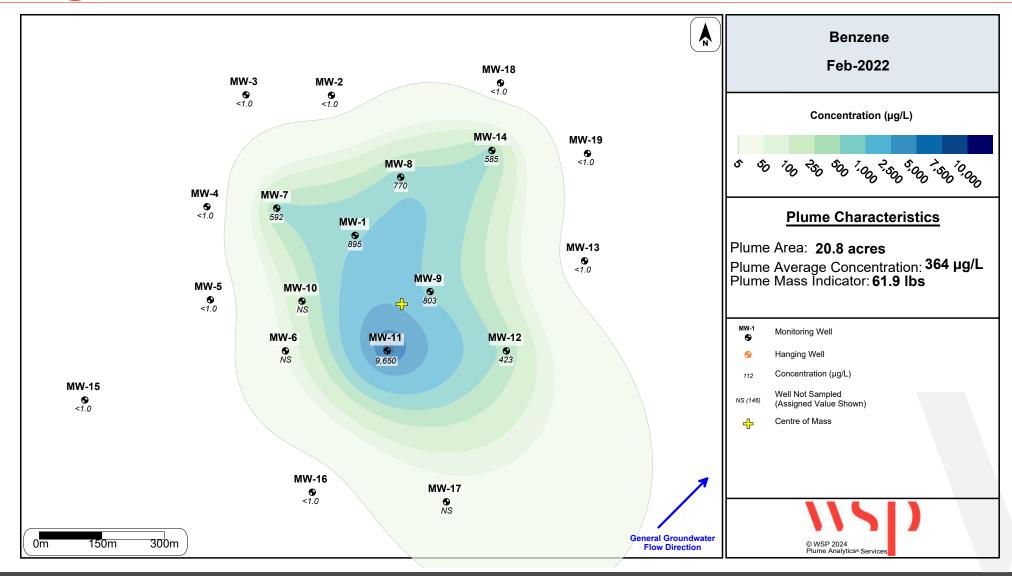
Wells not listed were always non-detect

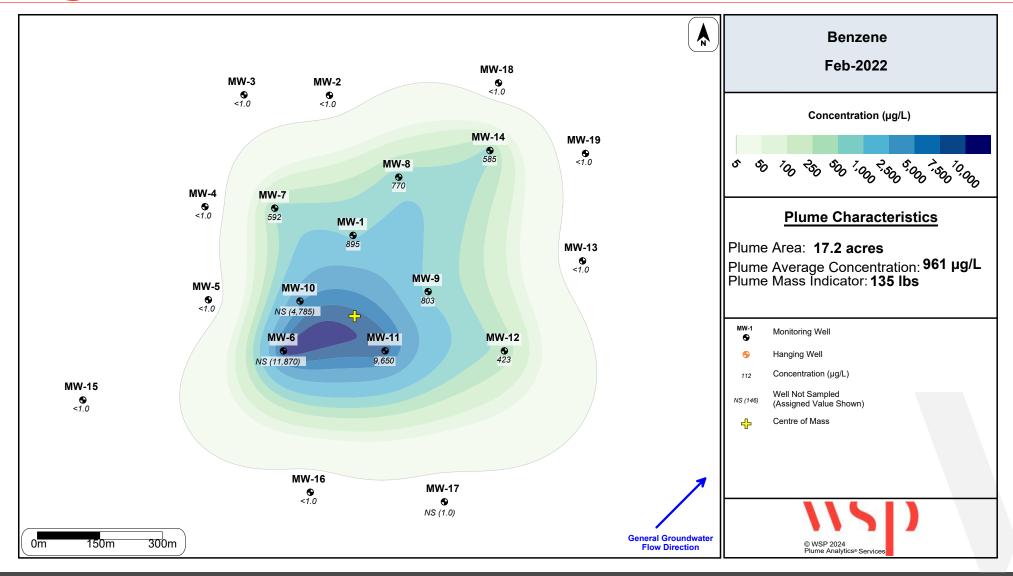
Plume-Based Methods

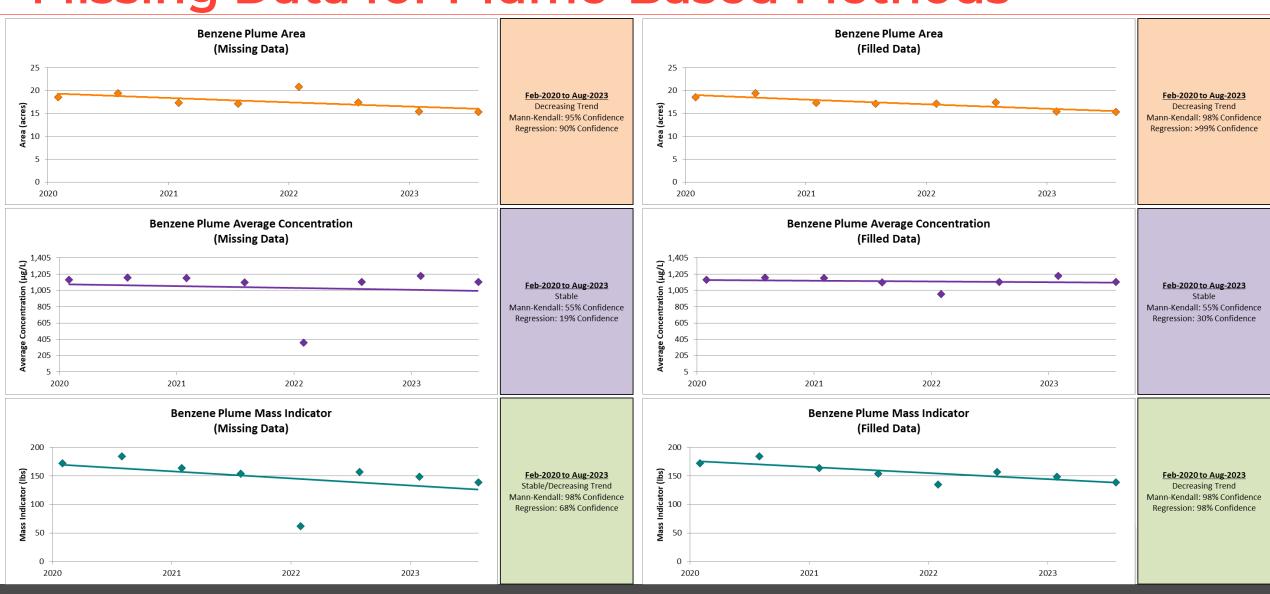
- Ricker Method® Plume Stability
- GWSDAT
- MAROS
- Mass Discharge/Mass Flux
- Analysis of plume-wide metrics
 - Area
 - Concentration
 - Mass
 - Centre of Mass
 - Spread of Mass

	Coord	inates		Benzene Monitoring Data (μg/l)								
Well	Х	Υ	Feb-20	Aug-20	Feb-21	Aug-21	Feb-22	Aug-22	Feb-23	Aug-23		
MW-1	2382	2647	1,723	1,372	801	1,042	895	661	538	533		
MW-2	2326	2983	<1	<1	<1	<1	<1	<1	<1	<1		
MW-3	2120	2984	<1	<1	<1	<1	<1	<1	<1	<1		
MW-4	2026	2716	<1	<1	<1	<1	<1	<1	<1	<1		
MW-5	2035	2493	35	204	<1	<1	<1	<1	<1	<1		
MW-6	2215	2370	12,854	14,143	11,786	11,845		11,895	13,222	11,400		
MW-7	2194	2713	1,643	1,757	624	643	592	758	697	676		
MW-8	2492	2787	1,568	1,139	681	927	770	595	484	460		
MW-9	2563	2513	563	612	2,020	2,414	803	1,511	1,417	1,387		
MW-10	2255	2490	7,541	8,370	5,891	5,838		3,749	6,708	6,373		
MW-11	2459	2371	10,551	11,680	11,345	7,247	9,650	15,529	11,755	10,932		
MW-12	2746	2370	381	635	688	395	423	751	13	12		
MW-13	2934	2586	<1	<1	<1	<1	<1	<1	<1	<1		
MW-14	2711	2851	1,145	1,014	477	807	585	387	266	269		
MW-15	1733	2253	<1	<1	<1	<1	<1	<1	<1	<1		
MW-16	2280	2031	<1	<1	<1	<1	<1	<1	<1	<1		
MW-17	2602	2008	<1	<1	<1	<1		<1	<1	<1		
MW-18	2732	3013	<1	<1	<1	<1	<1	<1	<1	<1		
MW-19	2941	2844	<1	<1	<1	<1	<1	<1	<1	<1		

	Coord	inates	Benzene Monitoring Data (μg/I)								
Well	Х	Υ	Feb-20	Aug-20	Feb-21	Aug-21	Feb-22	Aug-22	Feb-23	Aug-23	
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MW-2	2326	2983	<1	<1	<1	<1	<1	<1	<1	<1	
MW-3	2120	2984	<1	<1	<1	<1	<1	<1	<1	<1	
MW-4	2026	2716	<1	<1	<1	<1	<1	<1	<1	<1	
MW-5	2035	2493	35	204	<1	<1	<1	<1	<1	<1	
MW-6	2215	2370	12,854	14,143	11,786	11,845	11,870	11,895	13,222	11,400	
MW-7	2194	2713	1,643	1,757	624	643	592	758	697	676	
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MW-12	2746	2370	381	635	688	395	423	751	13	12	
MW-13	2934	2586	<1	<1	<1	<1	<1	<1	<1	<1	
MW-14	2711	2851	1,145	1,014	477	807	585	387	266	269	
MW-15	1733	2253	<1	<1	<1	<1	<1	<1	<1	<1	
MW-16	2280	2031	<1	<1	<1	<1	<1	<1	<1	<1	
MW-17	2602	2008	<1	<1	<1	<1	<1	<1	<1	<1	
MW-18	2732	3013	<1	<1	<1	<1	<1	<1	<1	<1	
MW-19	2941	2844	<1	<1	<1	<1	<1	<1	<1	<1	





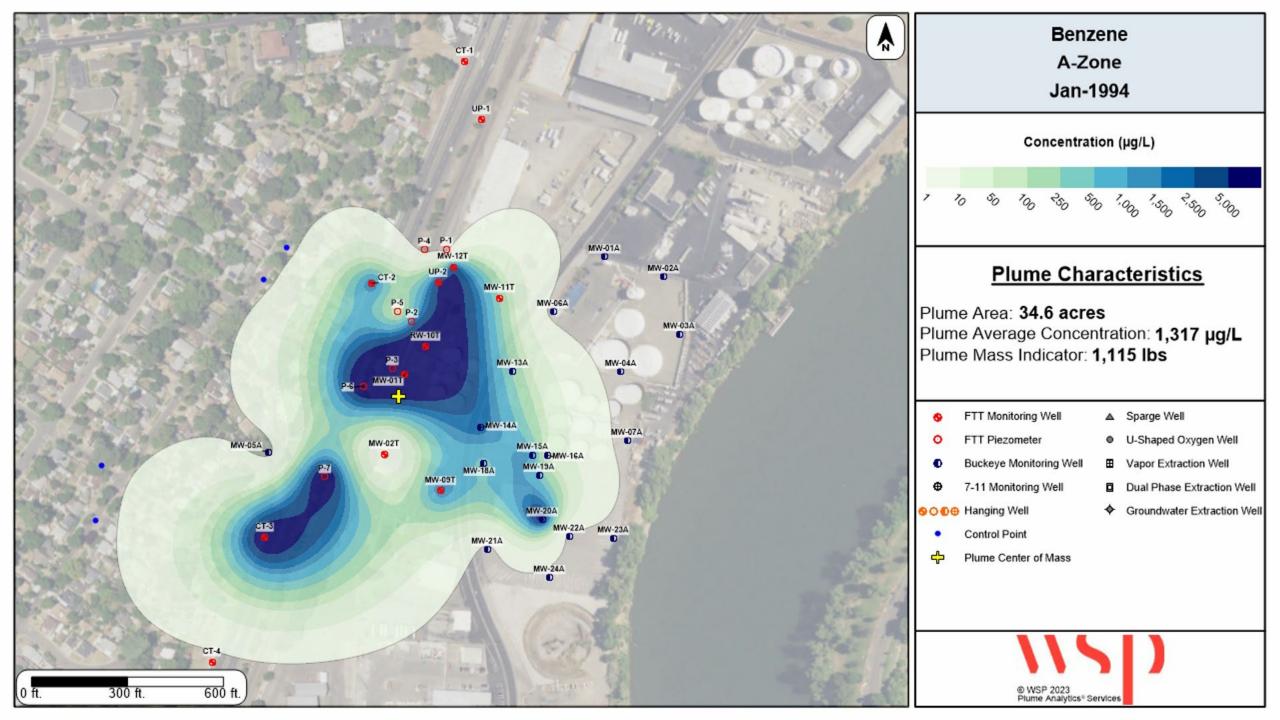


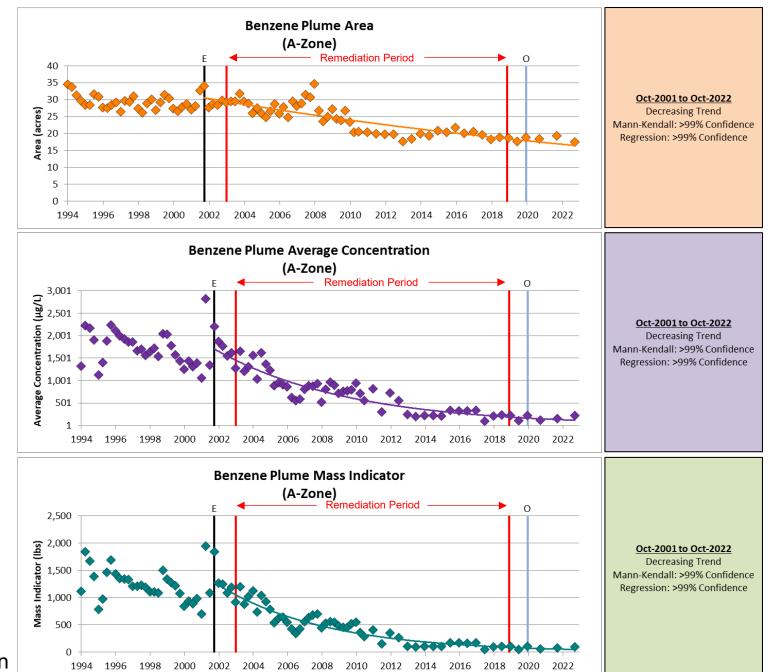
CSM: Petroleum Hydrocarbon Site



Petroleum Hydrocarbon Site

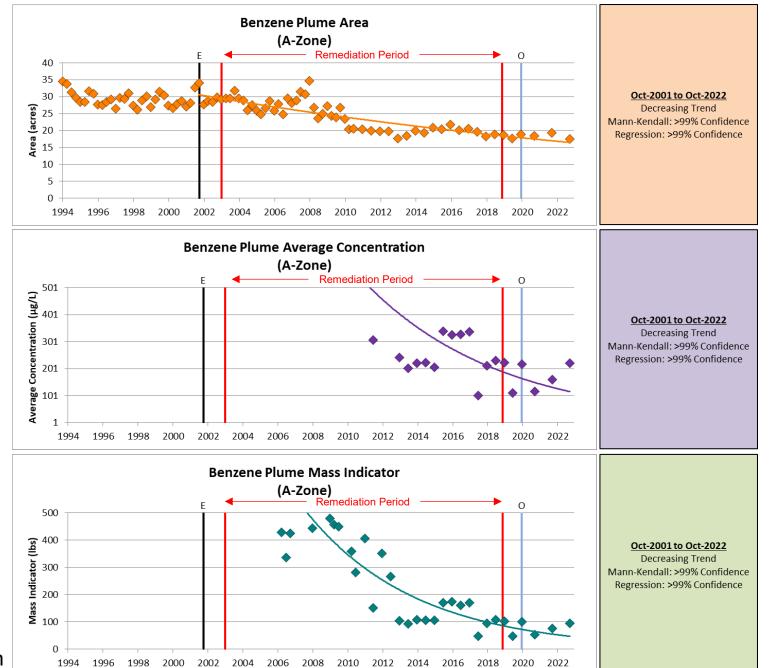
- Bulk fuel terminal in northern California
- Two water-bearing zones
 - shallow A-Zone and deeper B-Zone
- Multiple remediation systems employed 1990s 2019
- Contaminants of concern
 - total petroleum hydrocarbons as gasoline (TPHg)
 - total petroleum hydrocarbons as diesel (TPHd)
 - Benzene
 - Toluene
 - Ethylbenzene
 - Xylenes
 - methyl tert-butyl ether (MTBE)
 - tert-butyl alcohol (TBA)





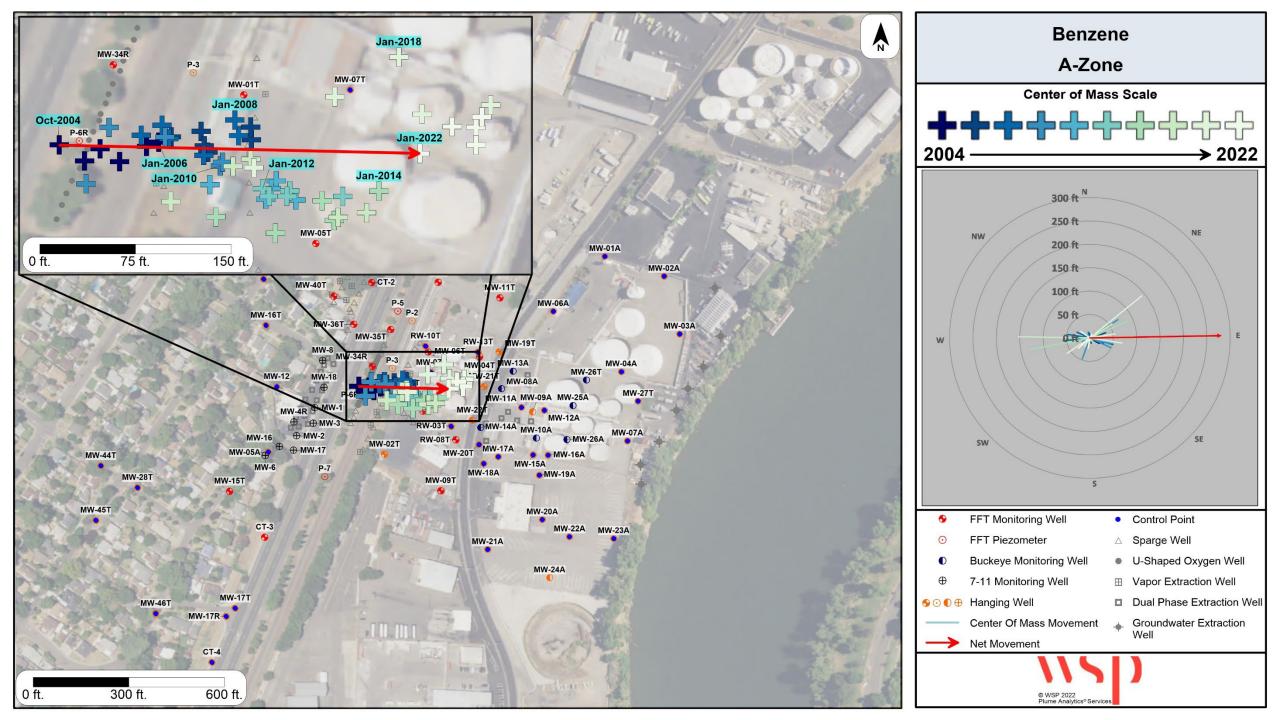
E – Network ExpansionO – Network Optimization

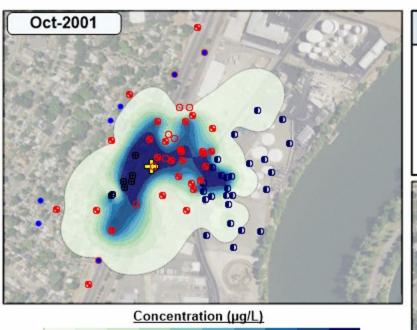


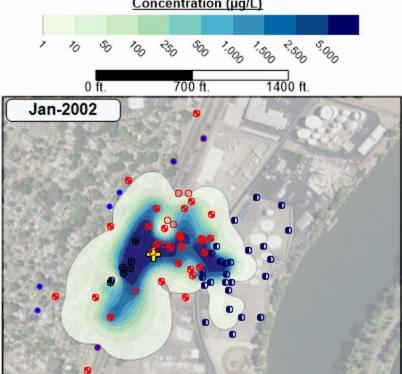


E – Network ExpansionO – Network Optimization









US Pat. No. 10,400,583

Plume Analytics® Services © WSP 2023

Benzene A-Zone Spatial Changes Oct-2001 vs Jan-2002

Plume Characteristics

Area: 19% Decrease

Average Concentration: 15% Decrease

Mass Indicator: 31% Decrease
Mass Increase: 19.3 lbs Increase
Mass Decrease: 597 lbs Decrease

FTT Monitoring Well

O FTT Piezometer

Buckeye Monitoring Well

₱ 7-11 Monitoring Well

♦○● Hanging Well

Control Point

Plume Center of Mass

Sparge Well

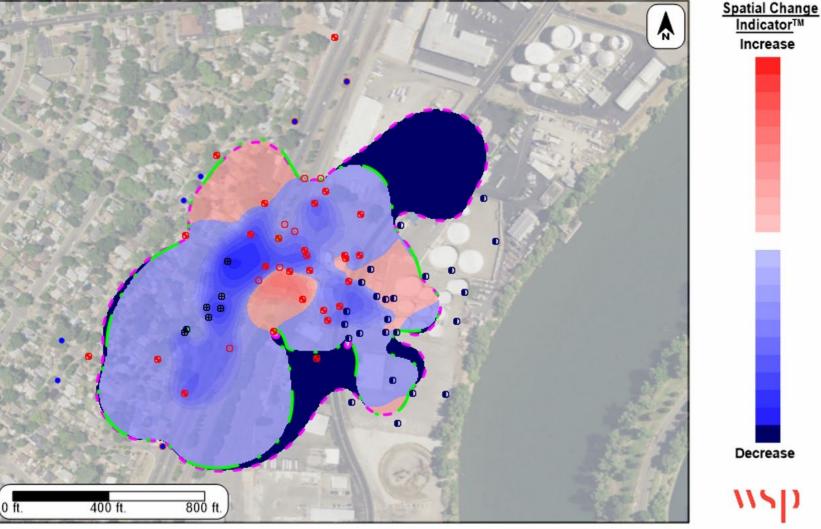
U-Shaped Oxygen Well

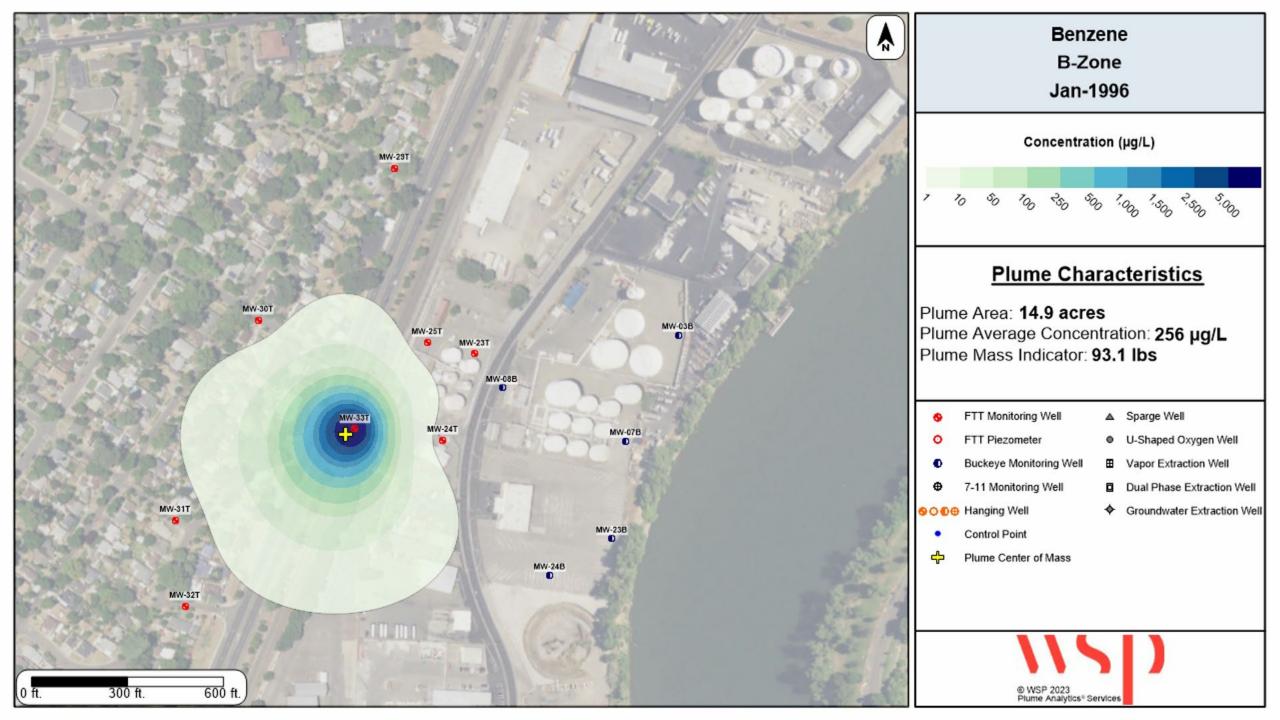
Dual Phase Extraction Well

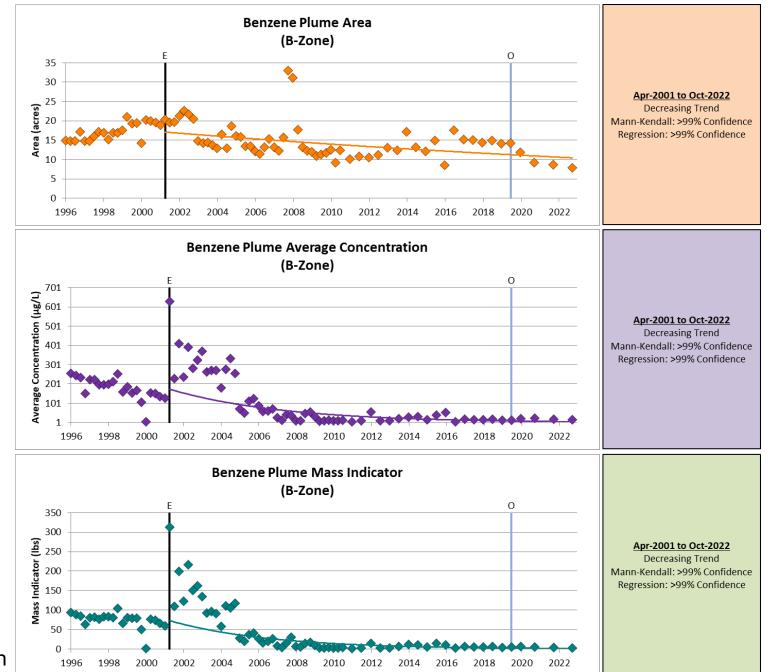
Groundwater Extraction Well

Oct-2001 Plume Boundary

Jan-2002 Plume Boundary

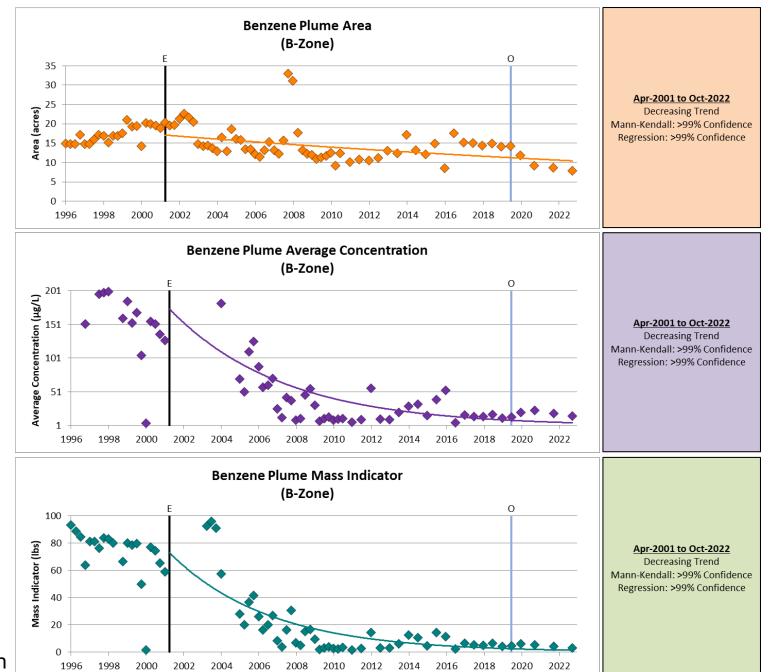






E – Network ExpansionO – Network Optimization



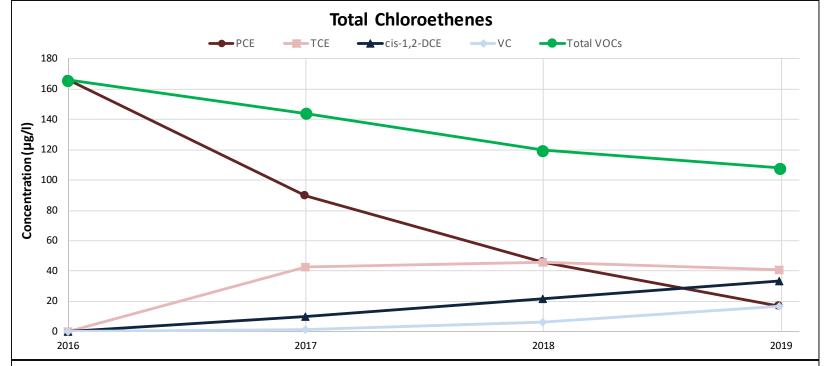


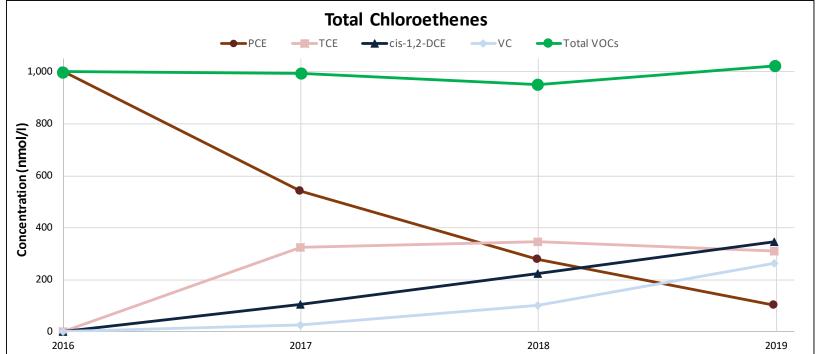
E – Network ExpansionO – Network Optimization



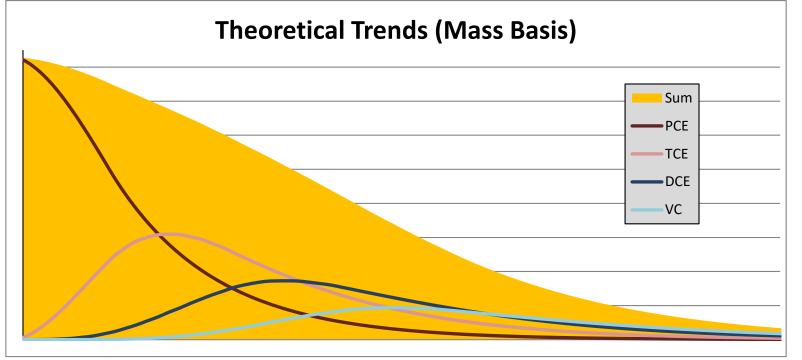
CSM: Chlorinated Solvent Site

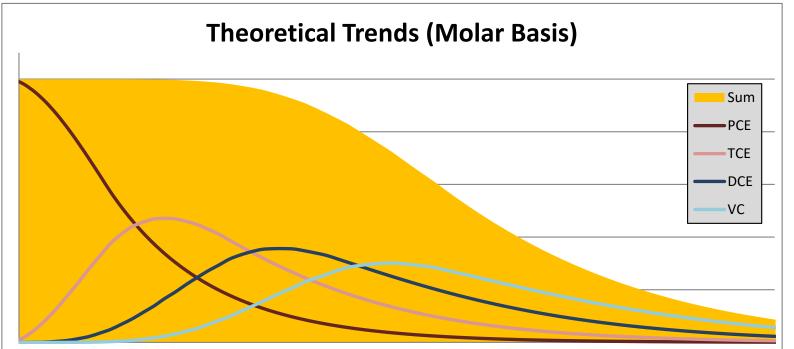




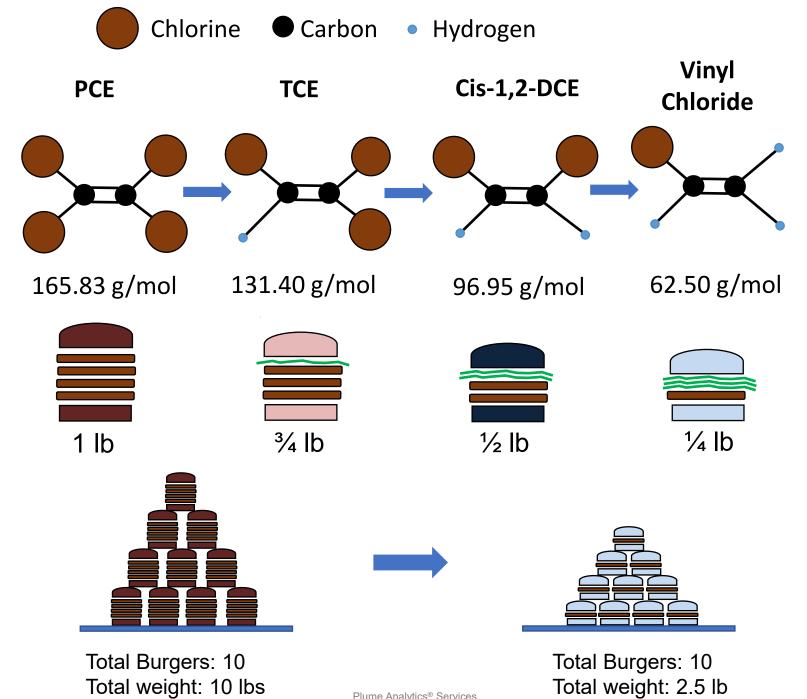


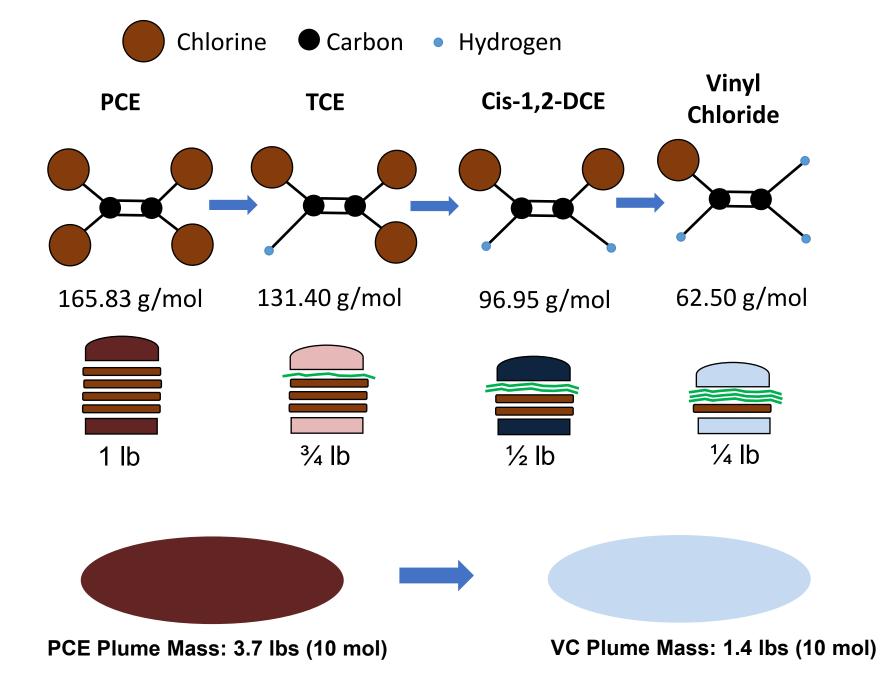










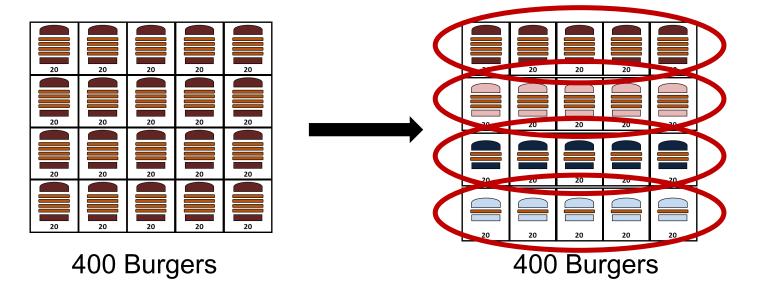


PCE Concentration: 10 mg/l

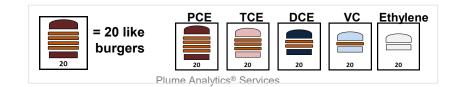
Plume Analytics® Services

VC Concentration: 3.8 mg/l

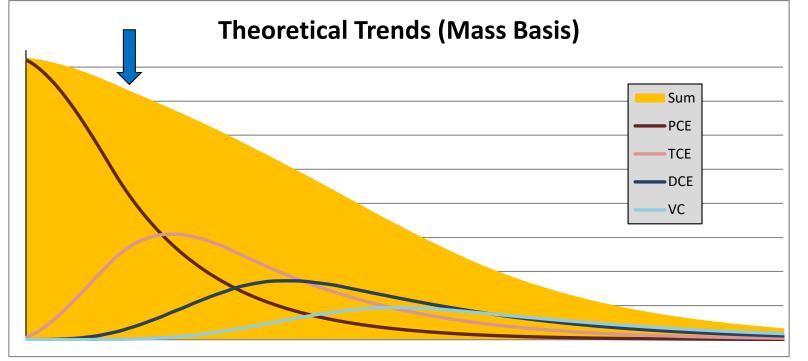


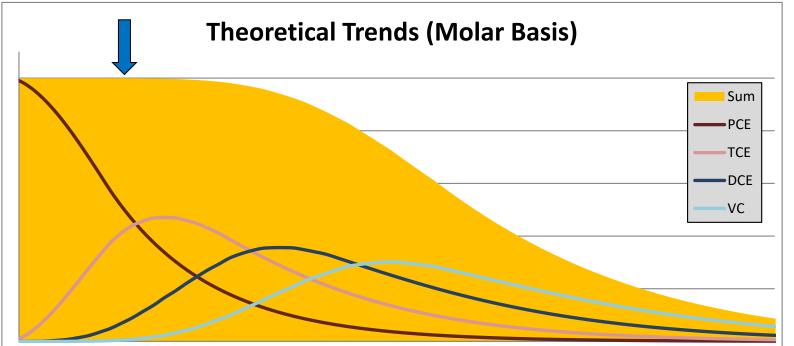


		Example 2	2	
100% PCE d	egrades t	o: 25% PCE;	25% TCE; 25%	DCE; 25% VC
_	Initial Co	ncentration	Final Cond	centration
	nmol/L	μg/L	nmol/L	μg/L
PCE	400	66.3	100	16.6
TCE	0	0.0	100	13.1
DCE	0	0.0	100	9.7
VC	0	0.0	100	6.3
Total CVOCs	400	66.3	400	45.7

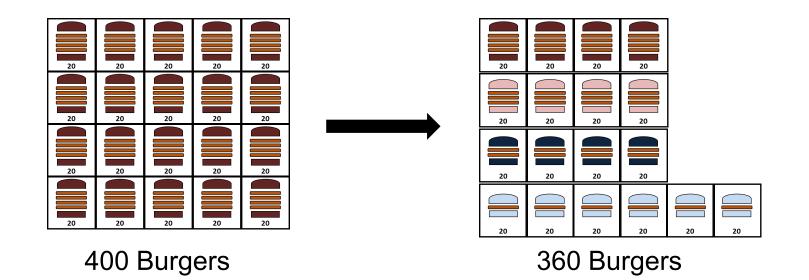












Example 3								
100% PCE degrades to: 20% PCE; 20% TCE; 20% DCE; 30% VC								
_	Initial Co	ncentration	Final Con	centration				
	nmol/L	μg/L	nmol/L	μg/L				
PCE	400	66.3	80	13.3				
TCE	0	0.0	80	10.5				
DCE	0	0.0	80	7.8				
VC	0	0.0	120	7.5				
Total CVOCs	400	66.3	(360)	39.0				

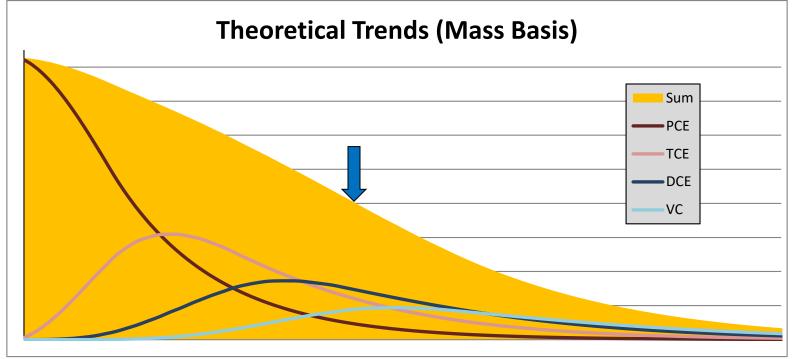
VC Ethylene

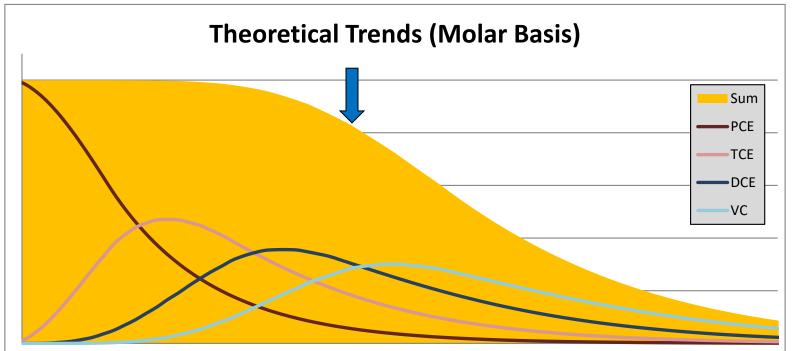
DCE

TCE

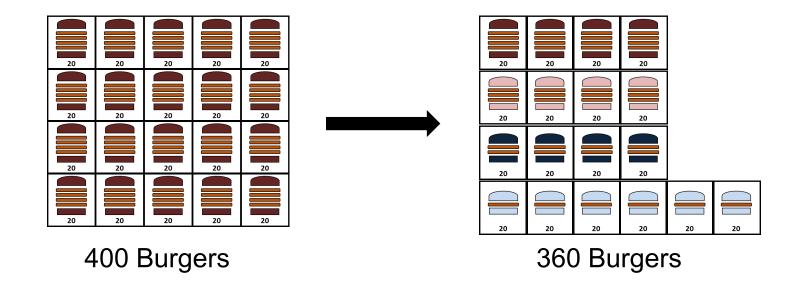
= 20 like burgers



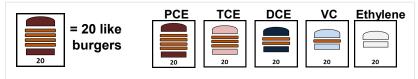




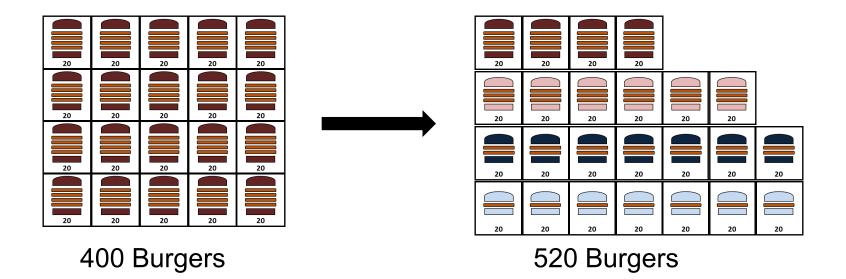




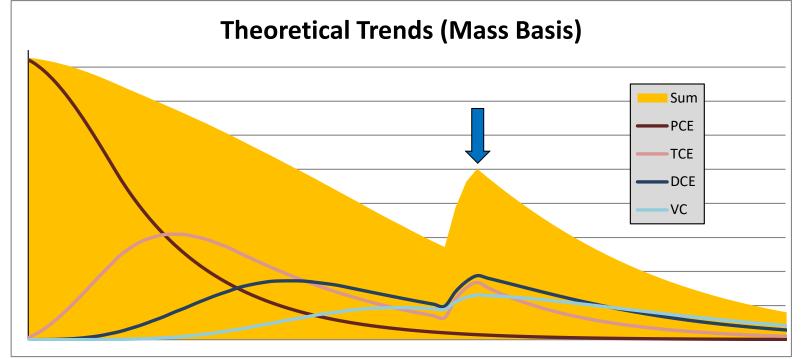
Example 3							
100% PCE degrades to: 20% PCE; 20% TCE; 20% DCE; 30% VC							
Initial Concentration Final Concentration							
	nmol/L	μg/L	nmol/L	μg/L			
PCE	400	66.3	80	13.3			
TCE	0	0.0	80	10.5			
DCE	0	0.0	80	7.8			
VC	0	0.0	120	7.5			
Total CVOCs	400	66.3	360	39.0			

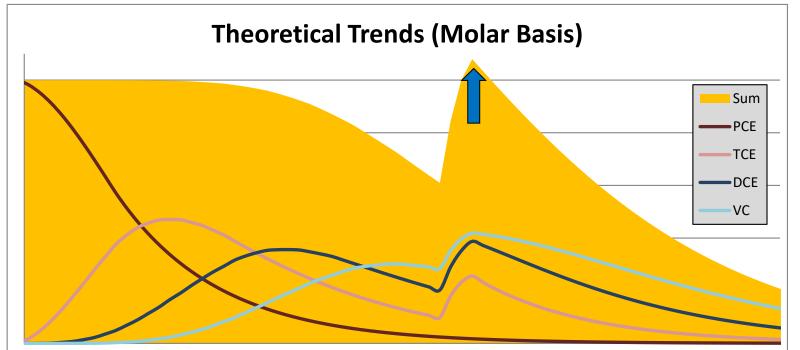




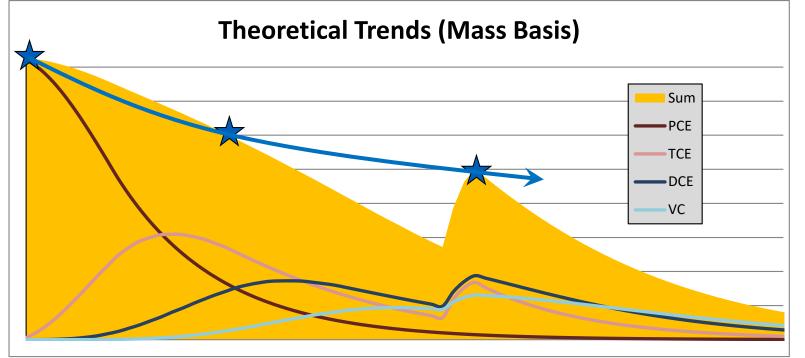


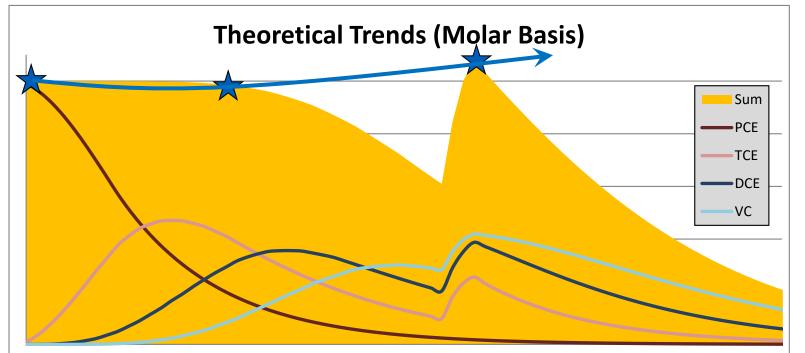
_		Example 4							
PCE Deg	gradation wi	th evidence	e of additional s	ourcing					
_	Initial Conce	Initial Concentration Final Concentration							
	nmol/L	μg/L	nmol/L	μg/L					
PCE	400	66.3	80	13.3					
TCE	0	0.0	120	15.8					
DCE	0	0.0	160	15.5					
VC	0	0.0	160	10.0					
Total CVOCs	(400)	(66.3)	(520)	54.5					
		PCE TCE	DCE VC Ethylene						
	= 20 like burgers								
	20	20 20	20 20 20						













Chlorinated Solvent Site

- Chemical recycling facility from 1974 through 1980 Ohio
- Groundwater pump & treat system 1987 2015
- System shut down in June 2015 for two-year MNA pilot test
- Contaminants of concern

Chloroethenes

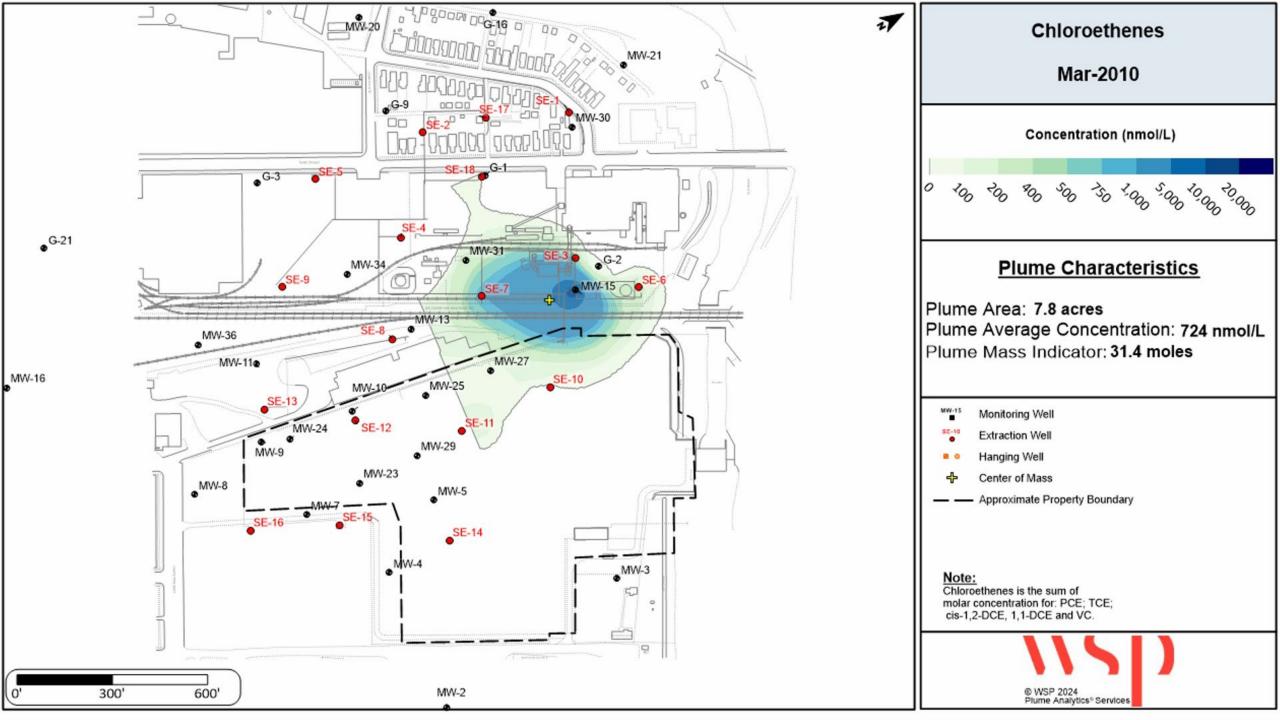
- Tetrachloroethene (PCE)
- Trichloroethene (TCE)
- Cis-1,2-dichloroethene (cis-1,2-DCE)
- Vinyl chloride

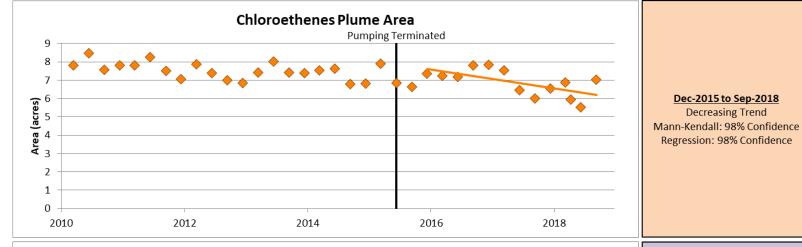
Chloroethanes

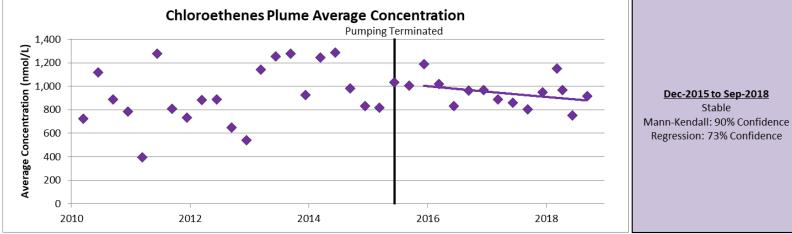
- 1,1,2,2-tetrachloroethane
- 1,1,2-trichloroethane
- 1,1,1-trichloroethane
- 1,2-dichloroethane
- 1,1-dichloroethane

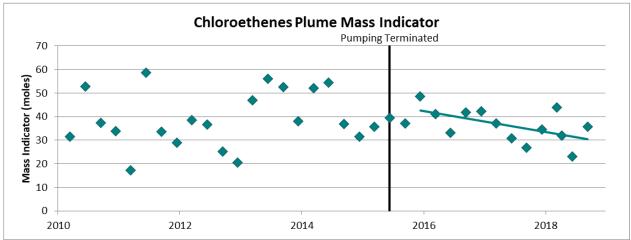
Chloromethanes

- Carbon tetrachloride
- Chloroform
- Methylene chloride
- chloromethane





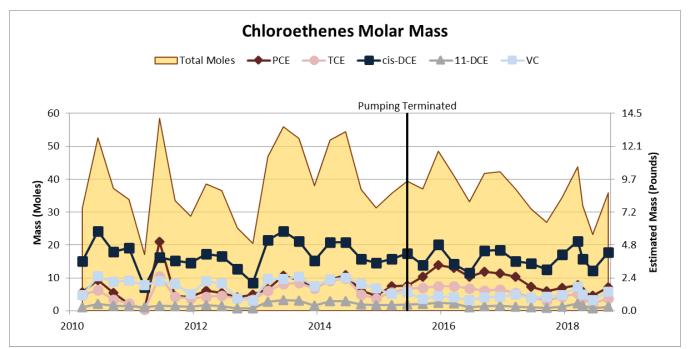


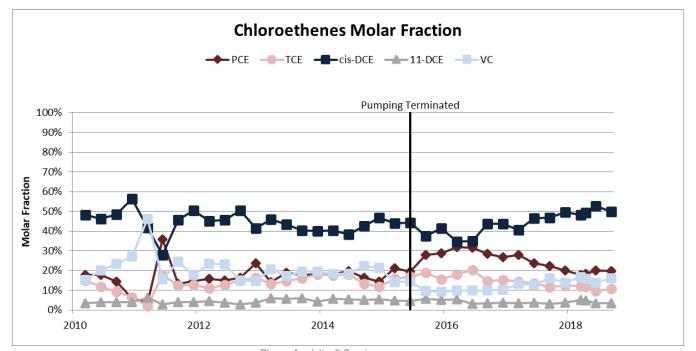




Stable

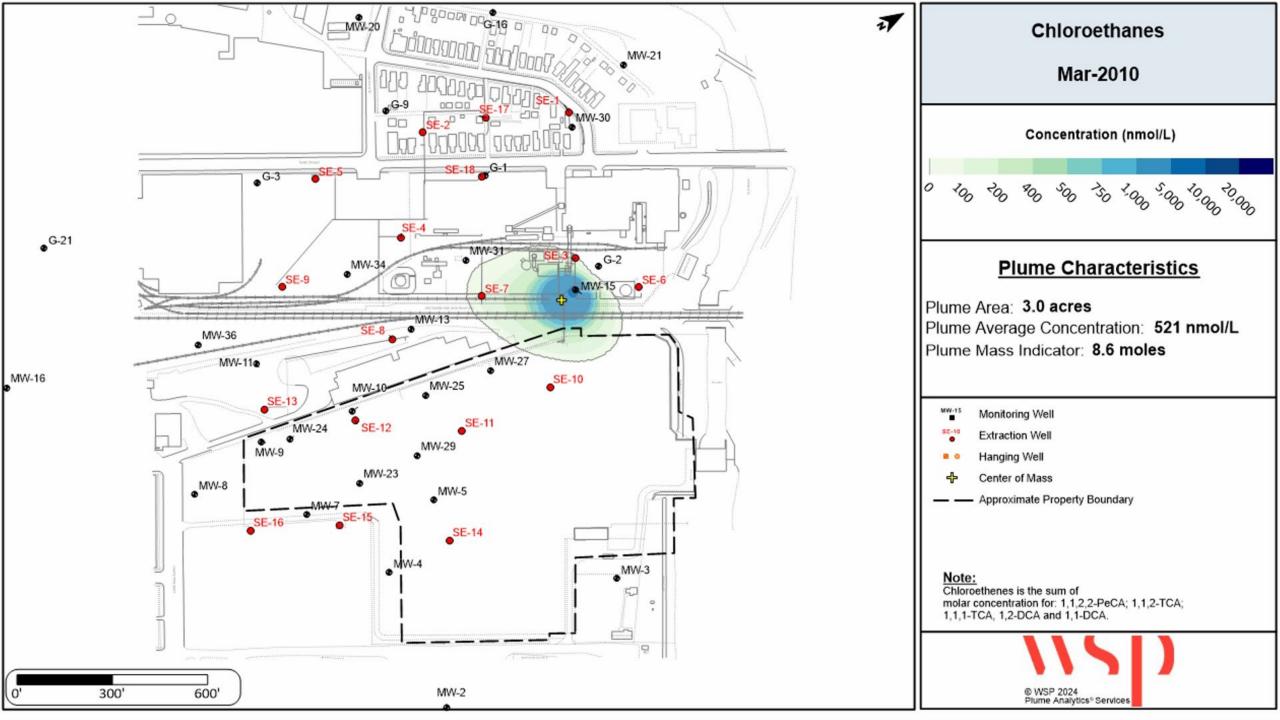


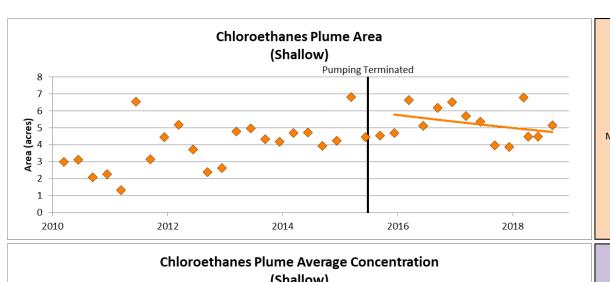






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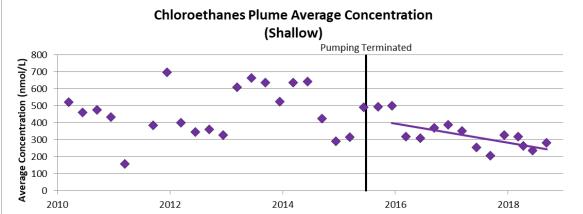




Dec-2015 to Sep-2018

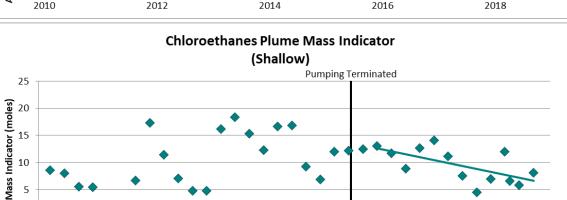
Stable

Mann-Kendall: 85% Confidence Regression: 74% Confidence



Dec-2015 to Sep-2018

Decreasing Trend Mann-Kendall: 98% Confidence Regression: 99% Confidence



2014

2012

2010

Dec-2015 to Sep-2018

Decreasing Trend

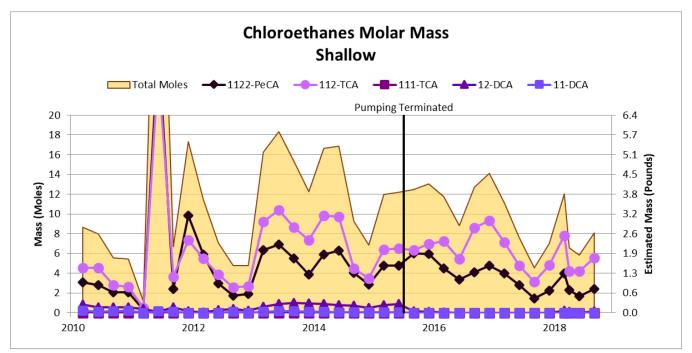
Mann-Kendall: 98% Confidence

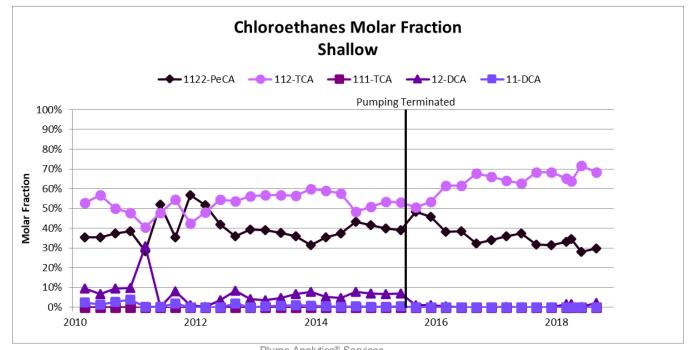
Regression: 98% Confidence



2016

2018

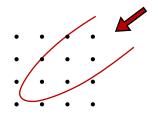


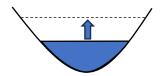


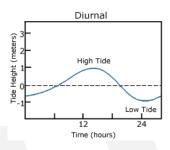


Considerations for Sites in British Columbia

- Plume delineation approach
 - An evenly-spaced monitoring network is ideal for plume-based methods
 - A monitoring network focused on the plume perimeter (common on many sites) is more restrictive
- Meteorological and hydrological considerations
 - Freshet
 - Large or frequent precipitation events
 - The practitioner must determine how the groundwater flow regime is affected
 - This may require extended hydraulic head monitoring (i.e., one or multiple years)
- Tides
 - Affect the groundwater flow regime over very short durations
 - Over longer time frames, the effects on the flow regime are less relevant
 - Sampling should be completed at the same point in the tidal cycle for consistency
 - Hydraulic head monitoring requires tidal averaging (e.g., Serfes method)
- The practitioner must determine <u>if advection or diffusion is dominant</u>, and how this changes seasonally with the above factors.
- These concepts should be incorporated into plume stability assessments.







Questions?



Thank You!





Working on Reserve Lands and Lands Planned for Addition to Reserve

Presentation to CSAP November 2024

Jo-Ann Aldridge, Senior Environmental Specialist

Contaminated Sites, BC Region







Outline

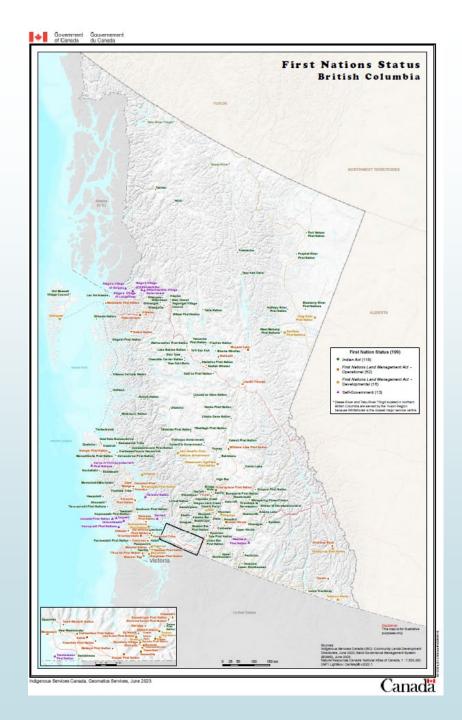
- Background ISC Contaminated Sites
- Applicable Guidelines for Reserve Lands
- Notifications
- Adoption of Provincial Standards / Legislation
- Additions to Reserve
- Questions / Discussion

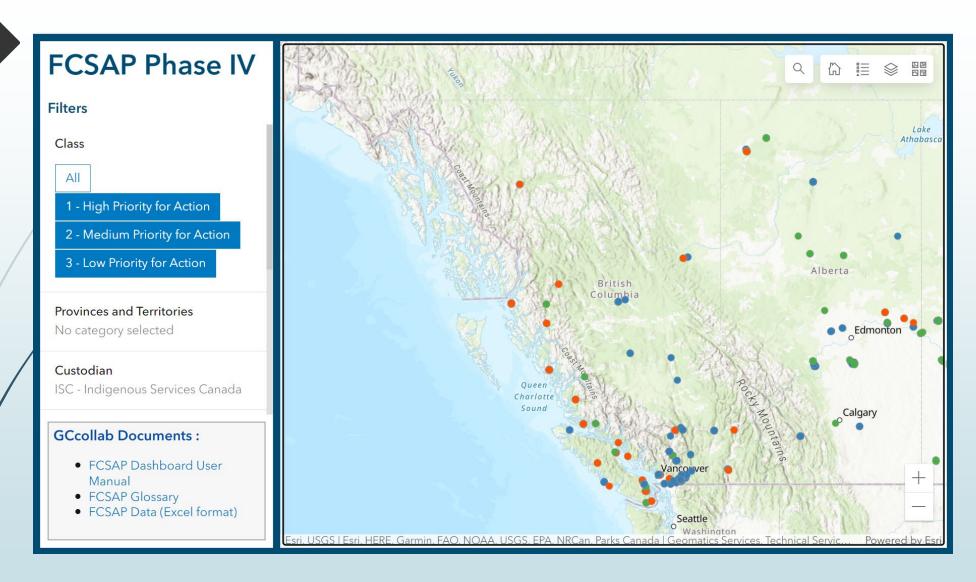
ISC ENVIRONMENT

CONTAMINATED SITES	ENVIRONMENT AND NATURAL RESOURCE SPECIALISTS
FNLMA – Phase I, Phase II, Phase III Investigations	Environmental Review Process in support of permits/leases/designations
Contaminated Site on Reserve / FCSAP: ESAs, Remediation/Risk Assessment, Site Closures	Departmental Support for designated projects
ESA Reviews for Additions to Reserve	Timber/Gravel permits
Support to ENR on sites with Contaminated Sites issues	Federal Authority reviews (Section 81-91 of IAA) for triggered projects on Reserve/Federal Lands.
Waste Management	

First Nations Governance

- Indian Act (118) -
- First Nations Land
 Management Act –
 Operational (58)
- First Nations Land
 Management Act –
 Developmental (13 Active; 2 Inactive)
- Self Government (2)





FCSAP IV Dashboard (arcgis.com)

Guidelines for ESAs on Federal Lands

- ► The applicable Environmental Quality Guidelines for reserve lands are typically Federal, but may be Provincial if the First Nation is under:
 - Self Government,
 - Treaty, or
 - First Nations Lands Management and has opted to apply Provincial Guidelines under their Land Code.
- The above also applies to Provincial lands planned to be added to reserve.
- It will also be important to determine the planned future land use. Land use categories are agricultural (AL), residential (RL), parkland (PL), commercial (CL), and industrial (IL).
- The guidelines may be numerical or risk based.

Applicable Federal Guidelines

Agency	Guidance Document
ССМЕ	Canadian Sediment Quality Guidelines for the Protection of Aquatic Life
ССМЕ	Canadian Soil Quality Guidelines for the Protection of Environmental and Human Health
ССМЕ	Canada-Wide Standards for Petroleum Hydrocarbons in Soil (CWS PHC)
ECCC	Federal Interim Groundwater Guidelines for Federal Contaminated Sites (FIGQG) Version 4 (non-potable water)
Health Canada	Guidelines for Canadian Drinking Water Quality (potable and recreational water)
Health Canada	Federal Contaminated Site Risk Assessment in Canada: Supplemental Guidance for Soil Vapour Intrusion Assessment at Federal Contaminated Sites, Version 2.0
BC MOE	Contaminated Sites Regulation, B.C. Reg. 375/96, Schedule 3.3 - Generic Numerical Vapour Standards e applicable, the latest version of the quideline for a specific media type and contaminant applies, and provincial

*Note: Where applicable, the latest version of the guideline for a specific media type and contaminant applies, and provincial guidelines may be applied where no federal guideline exists.

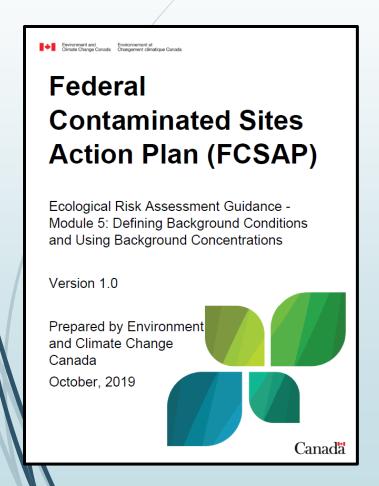
Registering Risk Managed Sites

- A Band Council Resolution (BCR) is required accepting the assumptions and conditions of the risk assessment.
- A survey of any risk managed areas is required.
- An instrument (e.g. indemnity, restrictive covenant, other?) will be registered on the Indian Lands Registry System or First Nations Lands Registry System.

Background Assessment for Reserve Lands

- Federal Guidance (Ecological Risk Assessment Module 5)
- BC MOECC Protocol 4
 - Establishing local background concentrations in soil based on ministry data
 - Establishing local background concentrations in soil based on supplemental data and reference sites
- BC MOECC Protocol 9
 - Establishing local background concentrations in groundwater based on regional background concentrations
 - Establishing local background concentrations in groundwater based on site specific criteria
- Other Site-Specific Assessments (e.g. ISC accepted Coquitlam River Water Quality Monitoring Program values for long term monitoring trigger levels for iron in surface water for a site in Coquitlam; ISC has also accepted urban park values from Ontario for some PAHs in surface soils.)

Federal Guidance on Establishing Background Concentrations



- When establishing background is needed
- Selecting reference areas for sampling
- Sampling designs

Applying background concentrations to ERAs

Notifications for Off-Site Migration

To Reserve

- Follow EMA/CSR
- Notification to the Nation and ISC if Indian Act Nation
- Notification to the Nation if Treaty, Operational, Self Government
- If potential health issues, also engage the First Nations Health Authority (all Governance regimes).
- Chief and Council will determine level and best means of engagement.

From Reserve

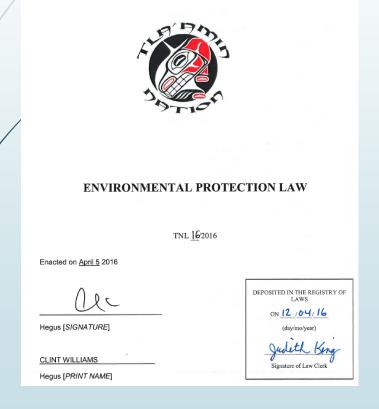
- ► Follow EMA/CSR
- Engage with ISC and the Nation to determine who is the polluter

Land Code

Operational Nations under The Framework Agreement on First Nation Land Management Act

- make laws, in accordance with its land code in the laws or conservation, protection and interests or laws on contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting Operational Nations directly for questions and interests or laws or contacting operations directly for questions and interests or laws or contacting operations directly for questions and interests or laws or contacting operations directly for questions and laws or contacting operations directly for questions and laws or contacting operations directly laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operational Nations directly 101 question to land, laws or contacting Operation to that land. This includes laws on environmental assessment and related to lands management, including environmental assessment and lands are processes, with the involvement of the processes are larger to processes and lands are larger to lands and lands are larger to larger to
 - processes and to avoid uncertainty and duplication.
 - Operational Nations are responsible for contamination that occurs following operational date.

Example Environmental Protection Laws



PART 4 - CONTAMINATED SITE REMEDIATION

Application of the Environmental Management Act

- 36. (1) Subject to subsections (2) and (3), Part 4 of the Environmental Management Act, and all provincial regulations enacted to give effect to that Part, apply on Tla'amin Lands to the effect that British Columbia may determine a site on Tla'amin Lands is a Contaminated Site and may make decisions regarding liability for remediation and the implementation of remediation of Contaminated Sites.
 - (2) Subsections 52(2)(g), 55(9), and sections 57, and 61 of the Environmental Management Act do not apply on Tla'amin Lands.
 - (3) The references to municipalities at
 - (a) sections 40, 44, and 47 of the Environmental Management Act, and
 - (b) sections 2, 3, 4, 6, 7, 9, paragraph 44(a)(i) and subsection 52(2) in the Contaminated Sites Regulation,

shall be interpreted to apply to the Tla'amin Nation.

Example Nations Adopting Provincial Standards

- Aitchelitz, Skowkale and Yakweakwioose
- Shxw'owhamel First Nation
- Leq'a:mel First Nation
- Tzeachten First Nation

Shxw'owhamel First Nation

■ PART 4 – ENVIRONMENTAL STANDARDS

"Contaminated Site" means an area of Leq'á:mel Lands in which the soil or any groundwater lying beneath it, or the Water or the underlying sediment, contains a

Under section 24.3 of the of the Framework Agreement), the standards of environmental protection established by First Nation laws and the punishments imposed for failure to meet those standards must be at least equivalent in their effect to any standards established and punishments imposed by the laws of the province in which the First Nation's land is situated;

Regulation or sources of potable water, the water quality standards for potable water outlined in the Drinking Water Protection Regulation (British Columbia); and

 (d) such other Environmental Standards that Council may by resolution set or incorporate by reference from time to time.

Best practice - Ask Operational First Nations early on for a copy of their Environmental Protection Law and Environmental Protection Standards.

If no law, consider Section 24.3 of the Framework Agreement as this outlines the minimum EP targets they will be working towards.

Addition to Reserve (ATR)

- An ATR, or reserve creation, refers to adding lands to an existing reserve or creating a new reserve for the benefit of a First Nation.
- An ATR can be adjacent to an existing reserve or a distinct parcel of land in a First Nation's traditional territory.
- An ATR can be in either rural or urban settings.

ATR Policy & Legislation

- The ATR process is guided by the 2016 Additions to Reserve/Reserve Creation policy DIRECTIVE 10-1 ANNEX A – RESERVE CREATION PROPOSAL CRITERIA provides additional information on environmental requirements
- \rightarrow and,
- The 2019 Additions of Lands to Reserve and Reserve Creation Act (ALRRCA), allows for lands to be set apart as reserve by the Minister of Crown-Indigenous Relations through a Ministerial Order.
- ALRRCA also allows for pre-reserve tenures (permits, leases, designations) which become effective on the date the lands are set apart as reserve.
- First Nations which are operational under the Framework Agreement on First Nation Land Management Act must also meet the ATR process requirements.

ATR CORE REQUIREMENTS

SURVEY

ENVIRONMENT

THIRD PARTY INTERESTS

CONSULTATION

And, if necessary,

SERVICES

An ATR, without complications from environmental work or third party interests usually take 2-5 years to complete.

Typically, a Phase 1 ESA report over 5 years old is deemed to be "stale dated" and would require an update of some kind.



Working Together

ISC, Lands & Economic Development (LED) is committed to working with First Nations to achieve the goal of adding lands to their reserve land base.

The process envisions First Nations and Canada working together with First Nations taking the lead in the process.

In the case of the environmental requirement of the ATR process, we rely upon First Nations to work with their consultants and the consultants working with LED environment team, for ATRs that is the Contaminated Sites team.

Indigenous Services Canada

THE ATR PROCESS

The Process is initiated by submitting a proposal which provides key associated documents including environmental information.

The proposal will include a description of the lands and include copies of documents the First Nation has that provide information on the current state of the land (e.g. Environmental Site Assessments any follow-up reports) as Annexes.

ISC requests First Nations to contact the Program and Project Support Team, Lands and Economic Development, BC Region, to do a Pre-Review of the ATR Proposal.

A Band Council Resolution (BCR) is required to initiate the process and to accompany the proposal.

FIRST NATION KNOWLEDGE OF THE LAND

- Does it have access
- Any visible signs of contamination?
- Is it suitable for intended projects housing, economic development?
- A First Nation does not want to acquire contaminated land as this will delay the ATR.
- It's important for First Nations to be informed of timelines associated with environmental work as reports can become staledated and need to be "refreshed" or have subsequent site visits.



Additions to Reserve Policy

Land Management Manual, Chapter 10 - Additions to Reserve/Reserve Creation - 2016

It is the policy of ISC to avoid the acquisition of contaminated land for Reserve Creation. Acquisition of contaminated land will only be considered where the level of contamination is consistent with the intended use, the risks to human health and the environment are minimal, the risks to Canada are manageable, and there is a strong business case supporting Reserve Creation.

Under the ATR process, a First Nation is responsible for completing a Phase 1 Environmental Site Assessment (ESA) and any required remediation.

In the absence of an Agreement, or other arrangement providing funding, ISC is not obligated, nor prevented from providing funding for Reserve Creation activities, including environmental assessment activities, remediation and monitoring/mitigation activities, or other environmental costs.

Additions to Reserve Policy

From British Columbia First Nations Guide to Meeting Environmental Requirements

- Assessing sites against the applicable environmental quality guidelines starts with the completion of a Phase I Environmental Site Assessment (ESA) (CSA Z768-01) completed by a Qualified Environmental Professional (QEP).
- Phase II ESAs) will need to be completed to assess the quality of affected environmental media (soil, groundwater, surface water, soil gas, indoor air, as appropriate), and if contamination is identified, to delineate the extent of contamination above applicable guidelines.
- Remediation, risk assessment, and/or risk management measures will be required to address any contamination identified above guidelines.
- Once these steps are complete, and after a QEP has stated that the site meets the applicable environmental quality guidelines, Indigenous Services Canada (ISC) will review the associated reports against available guidance to ensure that the work has followed industry best practices and make a recommendation to the ISC Lands Officer wrt ATR Policy Sections 2.3 and 2.4.



KNOW YOUR AUDIENCE

The Phase 1 ESA, and any other reports will have multiple readers with different knowledge and skill sets:

- The First Nation representatives
- Legal counsel for the First Nations and Canada
- The ISC ATR project lead
- The ISC Environmental Specialists

Who do you write for?

- Ultimately, this is a professional report and must meet professional standards.
- The Executive Summary should be written in Plain English suitable for allow for understanding of the conclusions, assumptions, and recommendations (if necessary) by non-specialists.

Contact

General questions re ATRs:

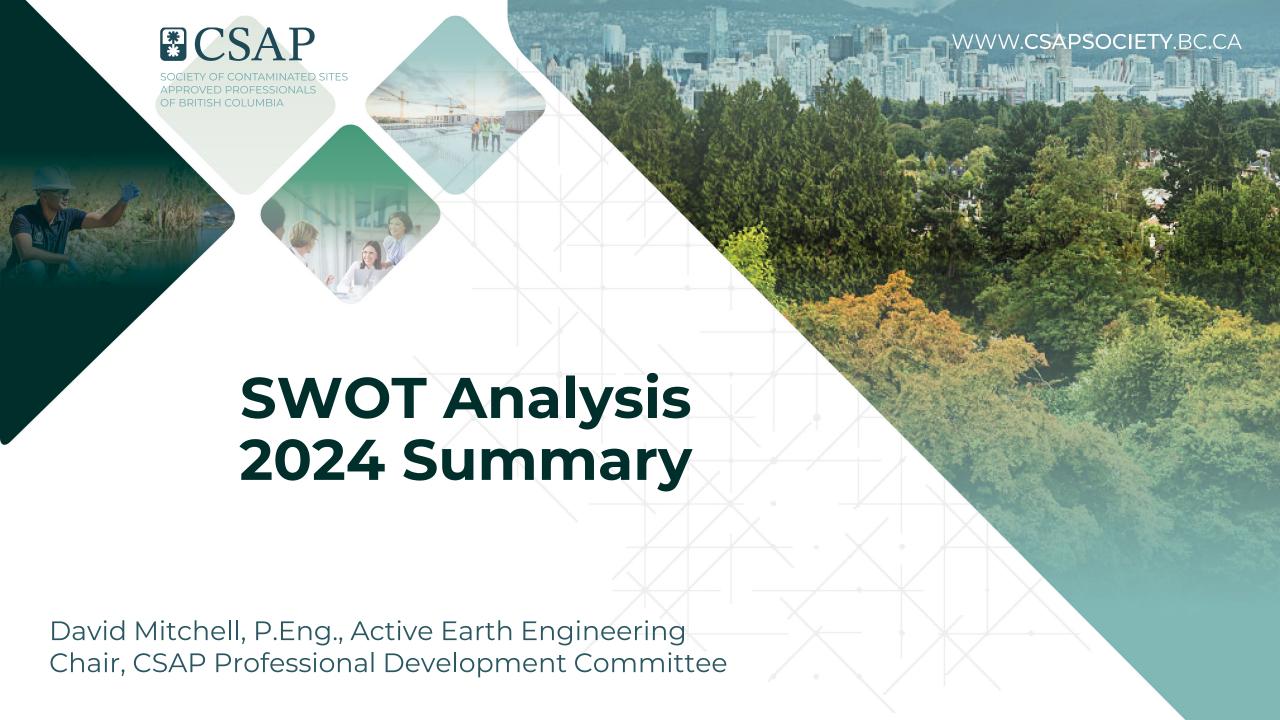
BCATR@sac-isc.gc.ca

General questions for Contaminated Sites:

bccontaminatedsites@sac-isc.gc.ca

Jo-Ann Aldridge

jo-ann.aldridge@sac-isc.gc.ca



SWOT Analysis

Overview Today:

- 1. What is a SWOT Analysis?
- 2. Who is the 'Organization'?
- 3. SWOT Topics Debrief
- 4. Open Discussion

1 min
1 min
15 min
3 min



What is a SWOT Analysis?

- SWOT stands for Strengths, Weaknesses, Opportunities, and Threats.
- SWOT analysis is a technique for assessing these four aspects of your "business."
- SWOT Analysis is a tool that can help you to analyze what you are doing best now, and to devise a successful strategy for the future.

SWOT ANALYSIS

Helpful Harmful to achieving the objective to achieving the objective Strengths Weaknesses External origin (attributes of the environment) Opportunities **Threats**



Who is the Organization?

INTERNAL

- Ministry of Environment
- CSAP Society
- Consulting Firms / Practitioners

EXTERNAL

- Public and the Environment
- Government
- Landowners



TOPIC 1 – CSAP SOCIETY

 Focus of SWOT – The scope and function of the CSAP Society

 Common Objective – To reliably certify applications made under the EMA and CSR



TOPIC 1 – CSAP SOCIETY STRENGTHS

- PA process
- Detailed screening
- Turnaround time for clients
- Expertise
- Promotion of APs
- Membership involvement
- Peer support

- Scholarship
- Research projects/tech reviews
- Quick turnaround time
- Peer support
- Community of professionals working together
- More interaction with ENV
- Focused Review process
- PA process when it's done as a learning experience
 - QA process for ENV



TOPIC 1 – CSAP SOCIETY WEAKNESSES

- Succession planning
- No pathways to becoming a CSAP
 - Reserved practice
 - o BCIA
- Inconsistent knowledge, experience, and risk tolerance
- Expect perfection
- Duplicate tasks many eyes
- Too manual limited automated steps
- PA process
- Inconsistent knowledge submission quality/experience CSAPSOCIETY BC CA

- Super submitters
- Costs are too high
- Members close to retirement age
- Low number of Risk Assessors
- More applications to process than submissions
- Turnover leads to loss of institutional memory
- Timelines for preapprovals
- Regression
- Too prescriptive

TOPIC 1 - CSAP SOCIETY PORTUNITIES

- Better promotion of AP expertise to other organizations ad government
- Relationship with ENV
- More mentorship
- Better outreach with universities/courses re: what it takes to become a professional
- Mentorship for less experienced APs (more guidance)
- Less admin, more technical review of work
- "Paralegal" type role can be created
- SRS web app input data once and it fills into multiple docs/more automation
- More or timely feedback form ENV on PA process/questions (more integration with ENV during PA process)
- More detailed feedback from PA
- Database (Q&A, GIS system) to increase efficiency
- CSAPSOCIETY.BC.CA

- ENV support to increase professional judgement
 - CSAP could act as "referee"
- More **feedback** from ENV
- Feedback from PA process would be used to improve quality of submissions for all APs
- More lessons learned/info sharing
- Less oversight form ENV delegation of authority for low risk work
- **Update Protocol 6**
- **Expand scope of services: high-risk sites, Preapprovals**
- Keep in mind 'big picture" protection of human health
- Expand role of CSAP for technical expertise
- Work with ENV to provide guidance on remediation technology/application

TOPIC 1 – CSAP SOCIETY THREATS

- Admin and forms not enticing expensive
- Government disbanding CSAP
- 80/20 rule weakness?
- Irrelevant
- Communication between CSAP and ENV relationship
- Succession/retirement
- Requalify





TOPIC 1 – CSAP SOCIETY THE TEA LEAVES

- CSAP PA process is thorough
- We could expand to other government agencies
- We're worried about succession planning
- We like feedback and lessons learned
- Relationship with ENV is very important



TOPIC 2 – BROWNFIELD SITES

 Focus of SWOT – To remediate and repurpose brownfield sites

 Common Objective – To remediate and repurpose brownfield sites



TOPIC 2 – BROWNFIELD SITES STRENGTHS

- Some funds available
- Community gardens
- Long-term AIP possible
- Nanaimo success story
- Regulations clear when developer OK
- Public awareness



TOPIC 2 – BROWNFIELD SITES WEAKNESSES

- No driver (regulatory driver)
- No ENV focus
- Is CSR brownfield ready?
- No funds
- Protocol 19 costs
- Can there be short form RA?
- Regulations keep changing
- ENV does not know about them
- CoC that does not allow development





TOPIC 2 – BROWNFIELD SITES OPPORTUNITIES

- Educate about funding
 - UBCM program
 - o FCM
- Public good
- Federal funds
- Connect to ENV's Making Contaminated Sites Climate Ready
- Housing permit navigator
- Informed transfer of liability
- Create BF fund or developers

- Divest liability
 - o To make permanent gardens
 - o For non-Schedule 2
- UBCM education
- Lock in regulations for upcoming instruments
- Brownfield funding (when you can get it)
- Educate (municipalities, public, Crown Corps)
- Collect fees to clean brownfields

TOPIC 2 – BROWNFIELD SITES THREATS

- No funding
- Liability management under EMA
- Community garden
- Lingering liability
- Uneducated stakeholders



TOPIC 2 – BROWNFIELD SITES THE TEA LEAVES

- Funding isn't readily available
- Regulatory changes could facilitate Brownfield development
- Stakeholders would benefit from more education



TOPIC 3 - PROTOCOL 19

 Focus of SWOT – Future amendments to soil characterization, movement

 Common Objective – Provide oversight for movement of soil, increase consultation, simplify soil relocation and increase reuse of soil



TOPIC 3 – PROTOCOL 19 STRENGTHS

- Stage 14 not requiring an SDS if your building has footings
- Sometimes soil has been able to be reused on site
- Everything will be digitized
- New exemptions SDS slab on grade 30m³ as opposed to 10m³



TOPIC 3 - PROTOCOL 19 WEAKNESSES

- Intent was to reuse soil but now the opposite is happening (wrt utilities)
 - Much easier to send the clean soil to a landfill
- Remediated site need to do P19 assessment
 - o e.g., find arsenic at this point on the "clean site"
 - Do they need to look at COC/determination that has already been issued (unintended consequences)

Costs

- Local soil receivers are ignorant of the requirements and costs are increasing (e.g., soil not related to Schedule 2 activities)
- Receiver sites are pushing back for more work to be done whether Schedule 2 or not?
 - Education required
- Missing a place to put all of the soil (e.g., use for dykes)
- Soil vapour stockpiles
- Not much enforcement
 - CSAPSOCIETY.BC.CA

- Background numbers
- Soil permitting soil being a waste if it exceeds the IL standards on site being addressed per Kerri
- Sampling of rock
- Sampling frequency leave it to QP/AP to determine
 - o COCs based on activities (TG1) make it all TGI
 - o Focus would be on APs to determine
- Why are First Nation Lands included
 - o Some have their own facilities and claim they are not included in P19
 - Lack of understanding (also a threat)
- Reuse of soil
- Definition of site a problem for larger sites with an APEC at one corner moving soil from very far away
- Competing legislation
 - Archaeology
 - Conservation of sites
- Triggers for testing property owners refusing testing
- Large parcels moving soil

TOPIC 3 – PROTOCOL 19 OPPORTUNITIES

- What is the holistic impact of P19 across the broader community
- Soil reuse for dykes
- SDS requires new application with every new permit
- Future engagement to include larger industry (utilities)
- Incorporate SRIS into GIS layer (BC Hydro)
- Get concierge for SRIS system

- Remote in-situ remediation options
- Amend P19 to use TGI for soils sampling protocol
- Potential to reuse contaminated soil for certain activities, reduce dumping (ocean/landfill)
- Use Risk Assessment to increase opportunity for soil reuse
- Expand exemptions for right of way (IL)



TOPIC 3 – PROTOCOL 19 THREATS

Contaminated soil brought to municipal works yard

Increased contaminated soil to landfills



TOPIC 3 – PROTOCOL 19 THE TEA LEAVES

Some soils are being re-used but there is an opportunity to do it more.

Costs are a concern.



TOPIC 4 – ENVIRONMENTAL SUSTAINABILITY

• Focus of SWOT – Environmental sustainability of the site assessment and remediation process

Common Objective – Achieving greater sustainability



TOPIC 4 – ENVIRO SUSTAINABILITY <u>STRENGTHS</u>

- RAs as a route to 'closure'
- P2 and P27 to develop SSS
- Government nimble to address emerging environmental concerns
- Adaptability of industry
- RA used to get lands back into use sooner
- Process of "certifying" site = sites back in use

- We are doing this (a SWOT analysis) = strength
- We are considering sustainability
- Addressing climate change impact
- Protection of future sue of groundwater as a drinking water source
- Technical capacity to advise on climate change impacts



TOPIC 4 - ENVIRO SUSTAINABILITY WEAKNESSES

- **Regulations** don't address sustainability
- Limited options and regulations available done always = sustainability
- Future use of groundwater as drinking water resource (limiting)
- Balancing land use restrictions with risk-based closure
- Standards (some) not riskbased

- Lack of requirement to address climate change
- Not everyone is considering sustainability
- Decisions driven by time what is the quickest
- No **regulated** requirements in 'high-risk' areas (e.g., flood plains - site vulnerability assessment)
- Review of flood plains/update



TOPIC 4 – ENVIRO SUSTAINABILITY OPPORTUNITIES

- Options for compliance
- Increased professional reliance
- Review precluding conditions in P13
- Review other jurisdictions (e.g., Netherlands)
- Communicate of our strengths to clients
- "Other" forms of remediation (vs dig and dump and RA)
- Revised regulatory framework to consider RA combined with some remediation
- Optimize sustainability objectives

- Well positioned to **inform** public
- Outreach
- GHG analysis tool to compare "impacts"
- Remediation option analysis to consider "impact"
- Indigenous engagement adds more weight
- Remediate sites to be climate ready
- Remediate to best possible future use (and develop sites)



TOPIC 4 – ENVIRO SUSTAINABILITY THREATS

- Lack of enforcement of permanent "to the extent practicable"
- Costs
- Lack of awareness of remediation approaches and associated emissions
- Conflicting sustainability objectives (remediating soil but increases GHF in process)
- Climate change impacts

- Preference for "numeric" remediation
- Contaminated sites in vulnerable areas
- Fires and impact on conditions = more vulnerable
- Lack of land use planning/considering future conditions/ecosystem considerations



TOPIC 4 – ENVIRO SUSTAINABILITY THE TEA LEAVES

- Our strengths are Risk Assessment which is fundamentally sustainable.
- Regulations don't speak much to sustainability.
- There are opportunities in communication of sustainability.
- Threats are not protecting sensitive areas.



TOPIC 5 – NATURAL RESOURCE SECTOR

 Focus of SWOT – The role of EMA / CSR / CSAP in the natural resource sector (e.g. forestry, pulp mills, refineries, mining, oil and gas, fisheries, pipelines).

 Objective – Protection of human health and the environment in the natural resource sector and economic activity.



TOPIC 5 – RESOURCE SECTOR STRENGTHS

- Practitioners have strong knowledge of EMA – future use/closure
- Dormancy and shutdown regulation remediates more sites
- One window approach to permitting with BCER
- BCER more flexibility makes SS decisions
- CSAP
 - Strong peer review
 - More data will feed CS process
- EA using more CSM approaches
- CSAPSOCIETY, BC.CA

- CSAP skill set
 - Varied professions
 - Collaboration in teams
 - Teamwork
 - Technical
 - Regulatory
- ENV **collaboration** with other ministries (e.g., wildfire doc)
- Connections in government
- EMA transferable to Natural Resources

TOPIC 5 – RESOURCE SECTOR WEAKNESSES

- Economy drives remediation (can also be a strength)
- Cannot forecast cost of remediation in later years (sometimes 50)
- Affected statutory ROW will not allow testing (e.g., pipelines)
- Multiple agencies (too many)
- Future use not protected by current operations
- CSAP not involved at beginning of project – only at the end

- CSR at **end** of project
- Government does not have resources for compliance
- Gap between federal and provincial regulation
- Different expectations for clean up and investigation for NRS
- Ministry silos different process
- BCER doesn't accept RA
 - No capacity to review Ras



TOPIC 5 – RESOURCE SECTOR OPPORTUNITIES

- BCER work allows professional judgment – CS allow more professional judgement
- Bonding requirements require liability estimates (use CS prof)
- CSAP and government can help train Indigenous workforce
- ENV consult across agencies and how protocols affect them
- Improved EAs and CSMs

- More CSAP involvement reviewing EAs
- Consider future use of adjacent lands
- Improve consistency between regulations (e.g., WCB – CSR)
 - Harmonize standards around real risk
- Other ministries OGC, etc.
- Government bench strength expertise



TOPIC 5 – RESOURCE SECTOR THREATS

- Orphan sites insufficiently funded
- Capacity to approve permits in a timely basis – project fails
- Possible loss of social license
- Hard time hiring skilled people

- Land use not a proper use for end point
- Timelines too long
 - o economy cannot respond
 - o no development
- Break the silos between ministries
- Complicated, too expensive



TOPIC 5 – RESOURCE SECTOR THE TEA LEAVES

- Strong knowledge within the Contaminated Sites / CSAP industry.
- ENV seen as collaborative but the number of government agencies are seen as being a concern.
- There is an opportunity for more professional judgement and collaboration between government agencies
- Threats are that orphan sites are insufficiently funded and remediation is too expensive.

